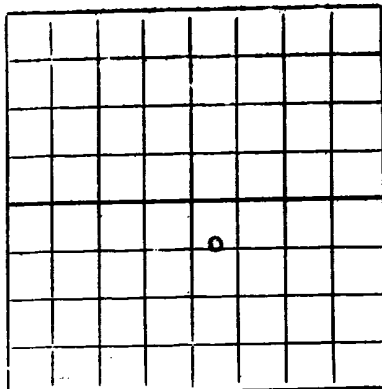


NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE: OCC
Santa Fe, New Mexico1988 MAY 8 PM 2:44
WELL RECORDAREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

John M. Kelly
(Company or Operator)Conoce State
(Lease)Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 7, T. 19S, R. 37E, NMPM.
Monument Pool, Lea County.Well is 1650 feet from South line and 1650 feet from East line
of Section 7. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 12-13, 1957. Drilling was Completed 12-30, 1957.Name of Drilling Contractor Howard P. HolmesAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3717 DF. The information given is to be kept confidential until
Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 3900 to 3910 No. 4, from _____ to _____
No. 2, from 3954 to 3972 No. 5, from _____ to _____
No. 3, from 3980 to 3990 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	312	Tex. Patt.			
5 1/2	14	New	4085	Floot		3954-58, 3968-72, 4014-18, 4030-34, 4045-49, 4066-70	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	8 5/8	312	925	HOWCO Plug		
7 7/8	5 1/2	4085	185	HOWCO Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perfs. 4030-34, 4045-49, 4066-70 were acidized w/250 each. These perfs. were then fractured w/7500 gals. + 7500#. Temporary Bridge Plug was set at 4021 and perfs. 3954-58, 3968-72, 4014-18 were acidized w/250 gals. each and then was fractured w/8000 gals. + 8000#

Result of Production Stimulation Perfs. 4014-4070 flowed some water on tests. Upper two perfs. 3954-58, 3968-72 produced 24 BOPD Clean Oil.

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL TY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4095 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1958

OIL WELL: The production during the first 24 hours was 24 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1345	T. Devonian	T. Ojo Alamo
T. Salt 1445	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2675	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2932	T. McKee	T. Menefee
T. Queen 3412	T. Ellenburger	T. Point Lookout
T. Grayburg 3762	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche & surface sands				
300	1345	1045	Red Bed				
1345	1445	100	Anhydrite				
1445	2545	1100	Salt w/anhydrite stringers				
2545	2675	130	Brown Dolomite, anhydrite				
2675	3415	740	Dolomite, anhydrite w/shaley sand stringers				
3415	3760	345	Sand stringers w/dolomite and anhydrite				
3760	4095	335	Dolomite w/sand stringers.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 8, 1958

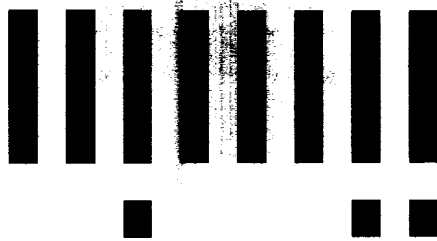
(Date)

Company or Operator John M. Kelly

Address Box 5671, Roswell, New Mexico

Name Kenneth D. Miller

Position or Title Production Superintendent



LTR



Job separation sheet

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE April 1, 1958

TO:

John M. Kelly

204 Llano

Hobbs, New Mex.

RE: Flaring of casinghead gas

Gentlemen:

Form C-110 for your Conoco State #1-J 7-19-37 Monument

Lease Well No. S-T-R Pool

which was completed 3/1/58, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-553 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than 6/1/58.

Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

OIL CONSERVATION COMMISSION

Prozation Manager

Title