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## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM, 88240

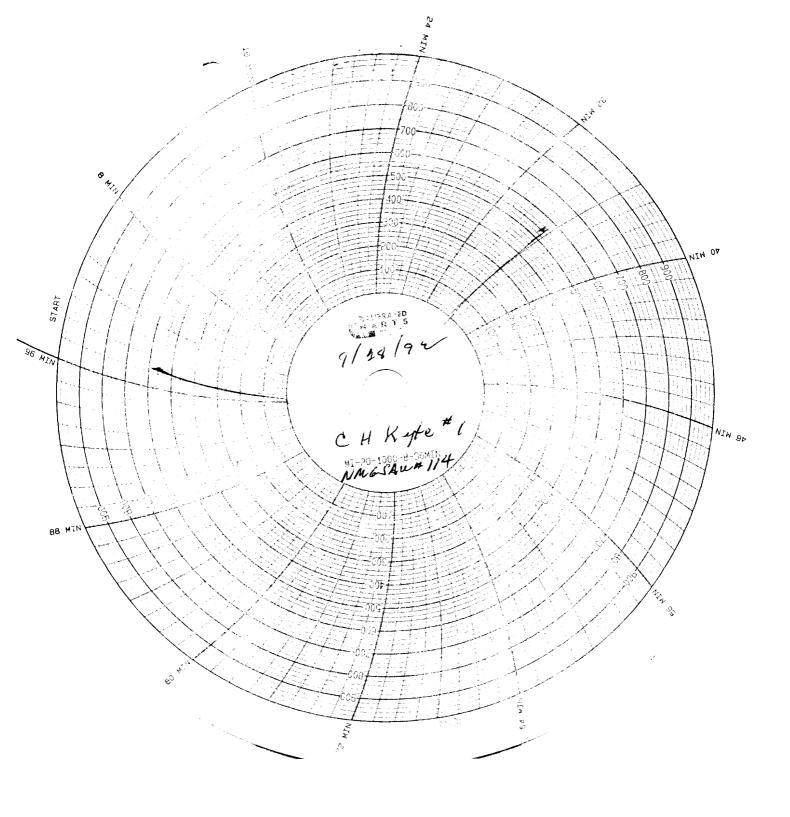
OIL CONSERVATION DIVISION

|          | Nevadu 1-1-67 |
|----------|---------------|
|          |               |
| L API NO |               |

|  | £  | DATE  |
|--|--|---|
| (This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTOM  BISTRICT   SUPERVISOR   |  | NOV 0 2 '92   |
| TYPEOR PRINT NAME R. L. Wheeler, Jr.   |  | TELEPHONE NO. 505 393-2144  |
| I hereby certify that the information above is true and complete to the best of my knowledge and SIGNATURE   | beliaf.<br><sub>g</sub> Supv. Adm. Svo   | DATE 10/27/92   |
| X-Pert Well Serv. rigged up pulling unit & ins 2-3/8" tbg. & tested 5-1/2" csg. Found top of tbg. & pkr. Removed BOP & cut wellhead off 8-Installed a new wellhead. Ran spear into 5-1, and released spear. Installed BOP. Ran pkr. between 380'-410'. Tested & found casing leak to 500# in 15 min. Ran pkr. to 950' & press. min. Held OK. TOH w/tbg. & pkr. Rigged up hat 380'-410' w/300 sks. cement, 200 sks. Class sk. flocele mix & 100 sks. Class "C" Neat ceme formation left. 38 sks. in the csg. & 26 sks.  | f csg. leak at 32-5/8" surface csg/2" csg. & pulled & tbg. & tested & teste | 21' & bottom at 935'. TOH w/g. & 5-1/2" prod. csg. d 25,000#. Set wellhead slips 5-1/2" csg. Found csg. leak '. Press. to 1000#. Leaked below pkr. to 560# for 30 ment squeezed 5-1/2" csg. leak calcium chloride, 1/4 lb per |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as work) SEE RULE 1103.  | <u></u>  | for future operations X   |
| OTHER:   | CASING TEST AND CEI  | Repair Clainy _   |
| TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING  | COMMENCE DRILLING  |   |
| PERFORM REMEDIAL WORK PLUG AND ABANDON   | REMEDIAL WORK  | ALTERING CASING   |
| NOTICE OF INTENTION TO:  |  | SEQUENT REPORT OF:  |
| 11. Check Appropriate Box to Indicate  | Nature of Notice, Re   | eport, or Other Data  |
| 10. Elevation (Show whether  | inge 3/E P<br>DF, RKB, RT, GR, etc.)   | NMPM LEA County   |
| Unit Letter N : 330 Feet From The South  Section 7 Township 19S Re   |  | Tormer 1. E.A.  |
| DRAWER D. MONUMENT, NM 88265 4. Well Location  |  | EUNICE MONUMENT G/SA  |
| AMERADA HESS CORPORATION  3. Address of Operator  DRAHED D. MONHMENT AND ADDRESS OF THE PROPERTY OF THE PROPER |  | 9. Pool name or Wildcat   |
| 2. Name of Operator  |  | Block 1  8. Well No.  |
| ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  OIL GAS   | OR PLUG BACK TO A  | 7. Lease Name or Unit Agreement Name  North Monument G/SA Unit  |
| SUNDRY NOTICES AND REPORTS ON WE   | LLS  |   |
| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410  |  | 5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.  |
| P.O. Box 20 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico   |  | 30-025-05574  |
| P.O. Box 1980, Hobbs, NM 88240   |  | WELL API NO.  |

WOC. Ran a 4-3/4" bit, tagges up on cement at 48'. Broke circulation & drilled hard cement from 48' to 430'. Circulated clean & press. up on 5-1/2" csg. to 430' to 500#. Leaked off 180# in 10 min. Broke circulation & drilled out hard cement to 445' & soft cement to drill out at 517'. Ran tbg. to 944' & circulated clean. Press. up on csg. to 500#. Leaked off 150# in 10 min. Ran a 5-1/2" x 2-3/8" Baker fullbore pkr. set at 352'. Tested csg. above pkr. to 500#. Held OK. Ran tbg. & pkr. down the hole & found leak between 405'-413'. Halliburton spotted 75 sks. micro-mattrix cement over csq. leaks fr. 957' to 262'. Ran a 5-1/2" Baker fullbore pkr. at 196'. Press. up on csg. to 1000#. Put 1 bbl. into csg. leak. Press. dropped to 700. Press. back up to 1000#. Waiting on cement. Ran bit, tagged cement at 398'. Press. up on 5-1/2" csg. to 550#. Leaked 180# in 10 min. Drilled cement to 491'. Circulated clean. Ran a pkr. & set at 352'. Tested csg. above pkr. to 500#. Held OK. TOH w/pkr. Halliburton spotted 27 sks. micro-mattrix cement from 490'-250'. Ran a 5-1/2" x 2-3/8" Baker fullbore pkr., set at 137'. Waiting on cement. TOH w/pkr. Ran a 4-3/4" bit. Tagged cement at 330'. Drilled good cement to 399' & tested csg. leak fr. 352' to 399'. Held OK. Drilled to 430' & tested to 550#, leaked 150# in 1 min. Drilled soft cement from 430' to 943'. Drilled out & circulated clean. Tested csg. to 540#, leaked 140# in 5 min. TOH w/bit. Ran a 5-1/2" x 2-3/8" Baker fullbore pkr. set 935'. Tested below pkr. to 550#. Leaked 400# in 3 min. Set pkr. at 964' & tested csg. below pkr. to 540#. Held OK. Tested up the hole & found top leak between 405' & 413'. Leaked 180# in 10 min. TOH w/pkr. Spotted 90 sks. micro-mattrix cement from 957' to 250'. Ran 5-1/2" x 2-3/8" fullbore pkr. & set at 135'. Pres. up on csg. to 1000#. Displaced 2 bbls. cement into csq. leaks. Waiting on cement. Released pkr. & TOH. Ran a 4-3/4" bit. Tagged up on cement at 422'. Drilled hard cement from 425' to 798'. Circulated clean. Drilled hard cement fr. 798' to drill out 958'. Circulated clean. Ran a 5-1/2" fullbore pkr. to 445'. Tested below pkr. to 540# & leaked 120# in 17 min. Tested above pkr. to 560# & leaked 180# in 23 min. TOH w/pkr. Ran a 5-1/2" cup type RBP & set at 969'. Tested RBP w/pkr. Tested OK. Tested 5-1/2" csg. from 969' w/pkr. & RBP. Found csg. leak between 382' & 476'. TOH w/RP. Ran 5-1/2" pkr. & set at 500'. Tested csg. below pkr. to 540# for 36 min. Held OK. TOH w/tbg. & pkr. Circulated 5-1/2" csg. clean w/fresh water. Halliburton spotted 25 sks. of micro-mattrix cement from 500'-250'. Circulated clean. Ran 5-1/2" pkr. & set at 135'. Press. up on csg. to 500#. Waiting on cement. TOH w/tbg. & pkr. Ran a 4-3/4" bit. Tagged cement at 319'. Drilled hard cement from 319' to drill out at 490'. Ran to 528' & circulated clean. Press. up on 5-1/2" csg. to 550# for 36 min. Held OK. Ran bit to CIBP at 3818'. Displaced csg. w/130 bbls. of pkr. fluid. Pulled & laid down 2-3/8" tbg. string, drill collars, & bit. Removed the BOP & installed wellhead. Rigged down & cleaned location.

Well closed in for future NMGSAU operations.



Amenda Kere Cays

36 min Karten X

200 Min Karten X

21 28/92

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SOME OF INEW MELLOU Energ inerals and Natural Resources Department

Form C-165 Revised 1-1-59

DISTRICT 1 P.O. BOX 1980, Hobbs, NM \$1240

CONDITIONS OF AFFROYAL, IF ANY:

OIL CONSERVATION DIVISION

WELL API NO. 5574

| P.O. Box 2088               | 30-025-0       |
|-----------------------------|----------------|
| E- No. Marine 97604 2009    | 00 020 0       |
| 1 Fe, New Mexico 87504-2088 | S Indiana Tona |

| DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Deswer DD, Astesia, NM \$8210   | 5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Lease No.  |  |  |  |
|--|--|--|--|--|
| DISTRICT III<br>1000 Rio Brezos Rd., Aziec, NM 87410   |  |  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   | 7. Lease Nices or Unit Agreement Nices   |  |  |  |
| I. Type of Well: Oil CAS WELL X WELL OTHER   | NORTH MONUMENT G/SA UNIT   |  |  |  |
| 2 Name of Operator AMERADA HESS CORPORATION  | 8. Well No.<br>14  |  |  |  |
| 3. Address of Operator DRAWER D, MONUMENT, NM 88265  | 9. Pool seems or Wildow<br>EUNICE MONUMENT G/SA  |  |  |  |
| Well Location  | ΙFΔ  |  |  |  |
| Section Township 193 Range 1////////////////////////////////////   | NIMIPM County  |  |  |  |
| Check Appropriate Box to Indicate Nature of Notice, Re   | eport, or Other Data   |  |  |  |
| • • •  | SEQUENT REPORT OF:   |  |  |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK   | ALTERING CASING  |  |  |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING   |  |  |  |  |
| PULL OR ALTER CASING CASING TEST AND CE OTHER: OTHER:  | MENT JOB   |  |  |  |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.   | ling astimated data of starting any proposed   |  |  |  |
| PLAN TO MIRU PULLING UNIT AND TOH WITH RODS AND PUMP. REMOVE WITH TBG. TIH W/PKR. TESTING AT INTERVALS TO LOCATE CSG. LECUT OFF AND REPLACE TOP JOINT OF 8-5/8" SURFACE CASING. TIH USQUEEZE CSG. LEAK AS CONDITIONS WARRANT. WOC. TIH WITH 4-5/8 G/SA ZONE. PRESS. TEST CSG. TO 500# FOR 30 MIN. CLEAN OUT TO BOP AND INSTALL WELLHEAD. TIH WITH PUMP AND RODS. RDPU, CLEAWELL.  (PRIOR - AHC - C.H. KYTE #1) | AK. EST. INJ. RATE INTO LEAK. WITH CEMENT RETAINER AND 8" BIT AND DRILL OUT TO TOP OF O TD. TIH WITH TBG. REMOVE |  |  |  |

SUPV. ADMIN. SERVC. 5/12/92 DATE -R. L. Wheeler, Jr. <u> 393-214</u>4 TELEPHONE NO. TYPE OR PRENT NAME One Signed by Faul Kautz Geologist (This space for State Use) MAY 15 92 DATE . TITLE -ATTROVED BY-

durit 5 Copies ppropriate District Office ICT 1 los 1980, Hobbs, NM 88240

State of New Mexico Energ linerals and Natural Resources Department

IKCT II Itawar DD, Astocia, NM 88210

## **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

HCT III No Brigge Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

| AMERADA HESS CORPORA   | ITUN   |  |                         |                 |   |  |                                  |                           |   |   |            |
|--|--|--|-------------------------|-----------------|---|--|----------------------------------|---------------------------|---|---|------------|
| 1986   |  | 1CO 00   | 265                     |                 |   |  |                                  |                           |   |   |            |
| DRAWER D, MONUMENT, (a) for Filing (Check proper box)  | NEW MEX  | 100 88   | 200                     |                 | (X) Othe  | t (Please exp  | lain)                            | NEW W                     | IATERFLO  | OD UNIT   | EFFECT     |
| Well   |  | Change is  | Траверс                 | reter of:       | 1   | /1/92.   | ORDE                             | ER NO.                    | . R-  | 9494  |            |
| grapletice   | Oil  |  | Dry Ge                  |                 | Αĺ  | _SO, CH/   | NGE                              | NAME                      | FR. C.H   | . KYTE  | #1 TO      |
| ge in Operator   | Casinghee  | d Gas 🔲  | Conde                   |                 | NO  | ORTH MOI   | NUME                             | NT G/S                    | SA UNIT   | BLK. 1,   | #14.       |
| rge of operator give same  |  |  |                         |                 |   |  |                                  |                           |   |   |            |
| DESCRIPTION OF WELL  | AND LE   | ASE  |                         |                 |   |  |                                  |                           |   |   |            |
| e Name BLK   | . 1  | Well No.   |                         |                 | ling Fermation  |  |                                  |                           | Lease<br>Joderal or Fee   |   | ase No.    |
| NORTH MONUMENT G/SA  | UNIT   | 14   | El                      | JNICE M         | ONUMENT   | G/SA   |                                  | Scate, i                  | TOTAL OF TO   | <u> </u>  |            |
| ution Unit Letter N  | . 3  | 30   | Post P                  | mm The          | SOUTH Lin   | e and2   | 310                              | Fe                        | et From The   | WEST  | Line       |
| _  | ip 19  | 15   | Range                   | 271             | _   | MPM,   | LEA                              |                           |   |   | County     |
| Section 7 Townsh   | 19 13  | ,,,  | Kange                   |                 | , , , , ,   | VII (VI)   |                                  |                           |   |   |            |
| DESIGNATION OF TRAP no of Authorized Transporter of Oil  |  | or Conden  |                         | ID NAT          | JRAL GAS  | adress to  | which o                          | ann owd                   | copy of this fo   | orm is to be se   | ini)       |
| SHELL PIPELINE CORPO   | DATION   | 0.0000   |                         |                 | PO  | BOX 26   | 48.                              | HOUST                     | ON, TX  | 77252   |            |
| ne of Authorized Treesporter of Casis  |  |  | or Dry                  | Gas             | Address (Giv  | e address to   | which o                          | approved                  | copy of this fo   | orm is to be s  | int)       |
| WARREN PETROLEUM CON   | -  | بهب  | •                       |                 |   | BOX 15   |                                  |                           |   | 74102   |            |
| will produces oil or liquids,  | Unit   | Sec.   | Twp.                    | Re              |   |  |                                  | When                      | 7   |   |            |
| location of tanks.   | L N  | 7  | : .                     |                 | ZH YES  |  |                                  | Ĺ                         | UNKI  | NOWN  |            |
| is production is commingled with that  | from any of  | ther lease or  |                         |                 | gling order num   | ber:   |                                  |                           |   |   |            |
| COMPLETION DATA  | -  | ······································   |                         |                 |   |  |                                  |                           | ·   | ·   | - K        |
| Designate Type of Completion   | ı - (X)  | Oil Well   |                         | Gas Well        | New Well  | Workover   |                                  | Deepen                    | Plug Back   | Same Res'v  | Diff Resiv |
| • Spudded  |  | npl. Ready to  | Prod.                   |                 | Total Depth   |  |                                  |                           | P.B.T.D.  | I   |            |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |  |  |                         | 1               | Top Oil/Gas Pay   |  |                                  | Tubing Depth              |   |   |            |
|  |  |  |                         | •0              | Top Oil/Gas   | Pay  |                                  |                           | Tubing Dep  | oth   |            |
| forations  | INZIE G  | Producing Fe   | ormatic                 | 0               | Top Oil/Gas   | Pay  |                                  |                           | Tubing Dep  |   |            |
| forstions  | INZIN G  |  |                         |                 |   |  |                                  |                           |   |   |            |
|  |  | TUBING,  | CAS                     | ING AN          | Top Oil/Gas   | ING REC  |                                  |                           | Depth Casin   | ng Shoe   | APAST      |
| forstions HOLE SIZE  |  |  | CAS                     | ING AN          |   |  |                                  |                           | Depth Casin   |   | AENT       |
|  |  | TUBING,  | CAS                     | ING AN          |   | ING REC  |                                  |                           | Depth Casin   | ng Shoe   | AENT       |
|  |  | TUBING,  | CAS                     | ING AN          |   | ING REC  |                                  |                           | Depth Casin   | ng Shoe   | MENT       |
| HOLE SIZE TEST DATA AND REQUI  | C  | TUBING,<br>ASING & TI  | , CAS<br>UBING          | ING AN          |   | ING REC  |                                  |                           | Depth Casin   | ng Shoe   | MENT       |
| HOLE SIZE  TEST DATA AND REQUIL  L WELL (Test mean be after  | c c  | TUBING, ASING & TI   | , CAS<br>UBING          | SING AN<br>SIZE | D CEMENT  | ING REC  | EŤ                               | ble for th                | Depth Casin   | SACKS CEM   |            |
| HOLE SIZE  TEST DATA AND REQUI   | c c  | TUBING, ASING & TO ALLOW total volume  | , CAS<br>UBING          | SING AN<br>SIZE | D CEMENT  | ING REC  | ET                               | ble for th                | Depth Casin   | SACKS CEM   |            |
| HOLE SIZE  TEST DATA AND REQUILE WELL (Test must be after the First New Oil Rus To Tank  | C. EST FOR   | TUBING, ASING & TI  ALLOW  Lotal volume Test   | , CAS<br>UBING          | SING AN<br>SIZE | D CEMENT  | ING RECO   | ET                               | ble for th                | Depth Casin   | SACKS CEN   |            |
| HOLE SIZE  TEST DATA AND REQUIL (Test must be after to First New Oil Rus To Tank  ngth of Test   | C. EST FOR recovery of Date of 1                     | TUBING, ASING & TO ALLOW total volume feet   | , CAS<br>UBING          | SING AN<br>SIZE | D CEMENT  | DEPTH S  The exceed top  Alethod (Flow   | ET                               | ble for th                | Depth Casin   | SACKS CEN   |            |
| HOLE SIZE  TEST DATA AND REQUIL (Test must be after the First New Oil Run To Tank  ingth of Test  tual Prod. During Test   | C. EST FOR PROVERY OF TUbing P                       | TUBING, ASING & TO ALLOW total volume feet   | , CAS<br>UBING          | SING AN<br>SIZE | D CEMENT  Last be equal to a Producing N  Casing Pres   | DEPTH S  The exceed top  Alethod (Flow   | ET                               | ble for th<br>, gas lift, | is depth or be  | SACKS CEN   |            |
| HOLE SIZE  TEST DATA AND REQUIL (Test must be after the First New Oil Run To Tank that Prod. During Test  AS WELL  | EST FOR PRECOVERY OF Date of 1 Tubing P              | TUBING, ASING & TO ALLOW total volume Test Pressure  | , CAS<br>UBING          | SING AN<br>SIZE | D CEMENT  ust be equal to a  Producing N  Casing Pres  Water - Bbl                                    | DEPTH S  OF exceed top  Method (Flow   | allowa<br>, pump                 | ble for th                | Depth Casin  is depth or be etc.)  Choke Size                         | SACKS CEN   | urs.)      |
| HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be after the First New Oil Rus To Tank  agth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D   | EST FOR recovery of Date of 1 Tubing P Oil - Bbi     | TUBING, ASING & TI ALLOW total volume Test Pressure  | ABLI<br>of load         | SING AN<br>SIZE | D CEMENT  ust be equal to a  Producing N  Casing Pres  Water - Bbl                                    | DEPTH S  The exceed top  Alethod (Flow   | allowa<br>, pump                 | ble for th<br>, gas lift, | Depth Casin  is depth or be etc.)  Choke Size                         | SACKS CEN   | urs.)      |
| HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank  ingth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  | EST FOR recovery of Date of 1 Tubing P Oil - Bbi     | TUBING, ASING & TO ALLOW total volume Test Pressure  | ABLI<br>of load         | SING AN<br>SIZE | D CEMENT  Last be equal to a  Producing N  Casing Pres  Water - Bbi                                   | DEPTH S  OF exceed top  Method (Flow   | allowa<br>, pump                 | ble for th                | Depth Casin  is depth or be etc.)  Choke Size                         | SACKS CEN   | urs.)      |
| HOLE SIZE  TEST DATA AND REQUIL WELL (Test meet be after the First New Oil Rus To Tank  Ingth of Test  HAS WELL  TOTAL Prod. During Test  HAS WELL  TOTAL Prod. Test - MCF/D  Sting Method (pitot, back pr.)  L. OPERATOR CERTIFI  | EST FOR recovery of Date of 1 Tubing P Oil - Bbi     | TUBING, ASING & TI  ALLOW total volume Test Test Test Test Test COMI   | ABLI of load            | E d oil and m   | D CEMENT  Last be equal to a  Producing N  Casing Pres  Water - Bbi                                   | ING RECO DEPTH S  or exceed top dethod (Flow Bure  | allowa<br>, pump                 | ble for th                | Depth Casin  is depth or be etc.)  Choke Size  Gas- MCF               | SACKS CEN   | urs.)      |
| HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be after the First New Oil Rus To Tank that Prod. During Test  AS WELL: That Prod. Test - MCF/D  Ring Method (pitot, back pr.)  L. OPERATOR CERTIFI I hereby certify that the rules and re-  | Cate of Tubing P  Cate of Tubing P  Cate of Tubing P | ALLOW Iotal volume Test Test Pressure (Shu   | ABLI of load            | E d oil and m   | D CEMENT  Lest be equal to a  Producing N  Casing Pres  Water - Bbi  Bbis. Condi                      | ING RECO DEPTH S  OF exceed top dethod (Flow Bure  | allowa<br>o, pump                | , gas lift,               | Depth Casin  is depth or be etc.)  Choke Size  Gravity of  Choke Size | SACKS CEN   | ws.)       |
| HOLE SIZE  TEST DATA AND REQUILE WELL (Test must be after that First New Oil Run To Tank angth of Test that Prod. During Test that Prod. During Test that Prod. Test - MCF/D sting Method (pitot, back pr.)  L OPERATOR CERTIFIES thereby certify that the rules and republishes have been compiled with an experience of the production of the  | Cate of Tubing P  Cate of Tubing P  Cate of Tubing P | TUBING, ASING & TI  ALLOW  Lotal volume Feet  Test  Test  Fressure (Shu  | ABLI of load            | E d oil and m   | D CEMENT  Lest be equal to a  Producing N  Casing Pres  Water - Bbi  Bbis. Condi                      | ING RECO DEPTH S  OF exceed top dethod (Flow Bure  | allowa<br>o, pump                | , gas lift,               | Depth Casin  is depth or be etc.)  Choke Size  Choke Size  Choke Size | SACKS CEN   | ON         |
| TEST DATA AND REQUILL WELL (Test must be after the First New Oil Run To Tank ength of Test extract Prod. During Test extract Prod. During Test extract Prod. Test - MCF/D esting Method (pisot, back pr.)  1. OPERATOR CERTIFIES thereby certify that the rules and recommendations are the product of the rules and recommendations.  | Cate of Tubing P  Cate of Tubing P  Cate of Tubing P | TUBING, ASING & TI  ALLOW  Lotal volume Feet  Test  Test  Fressure (Shu  | ABLI of load            | E d oil and m   | D CEMENT  Lest be equal to a Producing N  Casing Pres  Water - Bbi  Bbis. Conde                       | ING RECO DEPTH S  OF exceed top dethod (Flow Bure  | allowa<br>o, pump                | SERV                      | Depth Casin  is depth or be etc.)  Choke Size  Gravity of  Choke Size | SACKS CEN   | ON         |
| HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be after the First New Oil Rus To Tank and First New Oil Rus To Tank and Frod. During Test  AS WELL ctual Prod. Test - MCF/D atting Method (picot, back pr.)  I. OPERATOR CERTIFI is hereby certify that the rules and report is true and complete to the best of must be set of  | CATE Opulations of that the impy knowledge           | TUBING, ASING & TI  ALLOW  Lotal volume  Test  Test  Test  Test  Test  Test  Total  Test  Test | ABLI of load            | E d oil and m   | D CEMENT  Lest be equal to a  Producing N  Casing Pres  Water - Bbi  Bbis. Cond.  Casing Pres  Dal    | ING RECO DEPTH S  or exceed top dethod (Flow sure  Coll Coll Depth S   | allowa<br>, pump<br>)<br>ONS     | SERV                      | is depth or be etc.) Choke Size Choke Size Choke Size                 | SACKS CENTRALE CONTRALE   | ON         |
| HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank angth of Test  AS WELL:  That Prod. During Test  AS WELL:  That Prod. Test - MCF/D  Signature ROBERT L. WILLIAMS.  Printed Name   | CATE Opulations of that the impy knowledge           | TUBING, ASING & TI  ALLOW  Lotal volume  Test  Test  Test  Test  Test  Test  Total  Test  Test | ABLI of load            | E d oil and m   | D CEMENT  Lest be equal to a  Producing N  Casing Pres  Water - Bbi  Bbis. Cond.  Casing Pres  Dal    | ING RECO DEPTH S  or exceed top dethod (Flow sure  Coll Coll Depth S   | allowa<br>, pump<br>)<br>ONS     | SERV                      | Depth Casin  is depth or be etc.)  Choke Size  Gravity of  Choke Size | SACKS CENTRALE CONTRALE   | ON         |
| HOLE SIZE  TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank that Frod. During Test  AS WELL  That Prod. During Test  AS WELL  That Prod. Test - MCF/D  Thing Method (pitot, back pr.)  L. OPERATOR CERTIFI I hereby certify that the rules and report of the best of method to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and complete to the best of method that the rules and repeated that the rules and complete to the best of method that the rules and repeated that the rules are rules ar | CATE Opulations of that the impy knowledge           | TUBING, ASING & TI  ALLOW  Lotal volume  Test  Test  Test  Test  Test  Test  STest  SUPER  | ABLI of load  Ven about | E d oil and m   | D CEMENT  Last be equal to a Producing N  Casing Pres  Water - Bbi  Bbis. Condi  Casing Pres  Dat  By | ING RECO DEPTH S  or exceed top dethod (Flow sure  Coll Coll Depth S  OIL Coll Depth S  Depth | allowa<br>o, pump<br>DNS<br>oved | SERV                      | is depth or be etc.) Choke Size Choke Size Choke Size                 | SACKS CENTRAL SOFT SACKS CENTRAL | ON         |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.