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NOTATION			
OFFICE			
FOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator Shell Oil Company		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		5. State Oil & Gas Lease No.
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 19S RANGE 37E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name State 9. Well No. 1 10. Field and Pool, or Wildcat Eumont Queen (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3728' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-75 to 5-29-75

1. Ran GR-CCL 3875-3300'. Ran 2 - 500 grains/ft string shot over open hole 3670-3875'.
2. Perforated 5 1/2" casing at 3462, 3468, 3478, 3481, 3496, 3504, 3511, 3516, 3529, 3534, 3538, 3543, 3553, 3558, 3561, 3564, 3571, 3574, 3577, 3581, 3584, 3599, 3601, 3611, 3614, 3617, 3621, 3629, 3632, 3635 (30 holes).
3. Acidized open hole 3669-3875 w/3000 gal 20% NEA.
4. Acidized perforations 3462-3635 w/3000 gal 20% NEA.
5. Ran 120 jts 2" tubing, hung at 3780'. Model R double grip packer 3334-3339'.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED N. W. Harrison

N. W. Harrison
Staff Production Engineer

6-26-75

APPROVED BY John Harrison

TITLE

CONDITIONS OF APPROVAL, IF ANY: