



Shell Oil Company
(Company or Operator)

Statistik

(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 7, T. 19S, R. 37E, NMPM.

Results

Pool,

Lea

County.

Well is 1980 feet from north line and 660 feet from vent line.

of Section 7 If State Land the Oil and Gas Lease No. is A-1118

Drilling Commenced 8-30, 1953 Drilling was Completed 9-20, 1953

Name of Drilling Contractor..... **Cackle**

Address..... **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3717** The information given is to be kept confidential until
Not confidential 19.....

Gas ZONES

No. 1, from 3669 to 3800 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 0 - to feet.

No. 2, from _____ to _____ feet. _____

No. 3, from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32¢	New	363	Baker			
5 1/2"	15.5¢	New	3659	Larkin			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	374	300	Pump & plug		
7 7/8"	5 1/2"	3669	100	Pump & plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole interval 3669-3880' with 8000 gallons Dolefrac (2 stages).

Result of Production Stimulation.....After Dolofrac treatment is flowed 3.7 Mscf/day.

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3880 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing **Not connected** _____, 19____

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....370.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2725 (+1003)	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3700 (+28)	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Surface Sand, Caliche & Red Beds				
1200	2725	1525	Anhydrite & Salt				
2725	3880	1155	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-13-54
.....
(Date)

Company or Operator.....Shell Oil Company.....
Name.....B. Nevill Original signed by B. Nevill.....

Address..... **Box 1957** (Date)
Position or Title..... **Division Exploitation Engineer**