New Well

NEV. MEXICO OIL CONSERVATION COM. ASSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLECE OCC

This form shall be submitted by the operator before an initial allowable will be submitted to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator) G						-	H	(Place)	, New 1	Hext. co	Pehr		1, 199 Date)
Company or Operator) (Company or Operator)	E ARE H	IEREBY R	EQUEST	ING A	AN ALL	OWABLE _	OR A	WELL KN	NOWN	AS:		,	
County. Date Spudded. 1-10-77 Date Completed. 2-1-57 Please indicate location: Elevation. 3706 D. Total Depth. 3854 D. P.B. 3851 Top oil/gas pay. 3677 S724 Name of Prod. Form. Penasoe. 3697 S724 Name of Prod. Form. Penasoe. 3697 S724 Name of Prod. String. 3853 Depth to Casing shoe of Prod. String. 3853 Depth to Casing shoe of Prod. String. 3853 Natural Prod. Test. Depth to Casing shoe of Prod. String. Natural Prod. Test. Depth to Casing shoe of Prod. String. Natural Prod. Test. Depth to Casing shoe of Prod. String. Natural Pr	wrada-5	hell	. Stu	ite "	M' Gal	o timble ()	DM.	Wall No	1		n SW	!/4	NE
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Transporter taking Oil or Gas: Kl. Page Natural Gas Company				-	Transn	orter taking (Oil or G:	. Kl Pa	oo Nat	ural G	as Compa	T	
Transporter daming On or Gas.				_	riansp	orter taking v		20 .	T. 22		4 	· · · · · · · · · · · · · · · · · · ·	
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marks: Addised above perferations with 1000 gallens 15% Acid, Sand-Cil with 20,000 llons Famariss 24 gravity refined cil & 20,000# Sand with 216 3/4" OD Rubber Balls apped in at different intervals.	I hereby	certify tha	at the info	ormatic	n given	above is tru	e and co	mplete to	the best	of my kn	owledge.		
liens Famaries 24 gravity refined oil & 20,000# Sand with 216 3/4" (D) Rubber Bells	roved	•	W.	••		, 19	A i	nerada l				4	
Ilens Famaries 24 gravity refined cell & 20,000 Sand with 216 3/4" CD Rubber Bells apped in at different intervals. I hereby certify that the information given above is true and complete to the best of my knowledge.	OII.	CONSER	VATION	СОМ	MISSIC)N	Rv (Par	bei		cara.		
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I hereby certify that the information given above is true and complete to the best of my knowledge. Order of the company of Operator OIL CONSERVATION COMMISSION By Darler (Signature)					*************	***************************************	1.010		Commu	inications	regarding	well to	:
I hereby certify that the information given above is true and complete to the best of my knowledge. Total Conservation OIL CONSERVATION COMMISSION By Darle (Signature) Title Foreman Send Communications regarding well to:			• • • • • • • • • • • • • • • • • • • •		·····		N 7 =	America	la Pad	va]	Comme	44	
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