Form C-103
(Revised 3-55)
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Fule 1106)

COMPANY Amerada Pet. Corp. & Shell Cil Company - Drawer D. Homment, New Merico LEASE State WEUW Ges Unit WELL NO. 1 UNIT & S T 19-S R 37-I DATE WORK PERFORMED 1/28-29/57 POOL Report This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. 3854' TD - Finished 7-7/8" hele to 3854' at 12:45 AH 1-28-57. Ran 122 jts. 52"OD Casing set 3853' with 500 gacks, 50% Diamir & 50% Regular coment mixed 2% Gel & 22 sacks Salt per 100 sacks cement, 300 sacks, 50% Diamix & 50% Regular coment mixed 2% Gel & 100 sacks Incor cement. Total of 900 sacks coment & 110 sacks salt. Max. pressure 1200#, rotated casing until plug was down. Used Baker centralisers & rotating wall scratchers. MOC. Ran temperature survey, tep cement outside 52" OD Casing at 1104 or 425 fill. Tested 52 "OD Casing with 1000#, held OK. Drilled cement inside 52" OD Casing from 3795' to 3851'. Preceeded with completion. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. Prod. Int. \_\_\_\_Compl Date\_\_\_\_ Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Producing Formation (s) Open Hole Interval RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Name Title Position

Company

Amerada Petroleum Cornoration

Date