

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05577
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA BLK. 1	
8. Well No.	12
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: TESTED CSG., ACIDIZED & RESUME PROD. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #112 07-09-93 Thru 07-15-93

DA&S Well Service pulled 158-3/4" rods and pump. Ran 1 jt. of tbg. and tagged bottom at 4,040' for no fill. Pulled 131 jts. of 2-3/8" TBG. Ran a 4-3/4" bit on 125 jts. of 2-3/8" tbg. to 3,800'. TOH w/tubing and bit. Ran a 5-1/2" x 2-3/8" baker loc-set RBP on 125 jts. of 2-3/8" tbg. and left the plug swinging at 3,800'. Set the RBP at 3,800'. Circulated the casing clean w/130 bbls. fresh water. Pressured up on the casing to 560 psi for 37 mins. Held OK. Latched onto and released the RBP. TOH w/tbg. and plug. Ran a 5-1/2" x 2-3/8" Baker fullbore packer on 124 jts. of 2-3/8" tbg. and set at 3,788'. Star Tool loaded the casing w/46 bbls. fresh water and pressured to 500 psi. Loaded the tbg. w/8 bbls. fresh water and tested to 2,500 psi. Held OK. Pulled the standing valve. Well passed the casing integrity test. Serfco acidized the O.H. w/4,000 gal. 15% NEFE acid containing 120 gal. FO DP-77MX chemical. Max. press.-2,000 psi, min. press.-390 psi, (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 07-16-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 22 1993

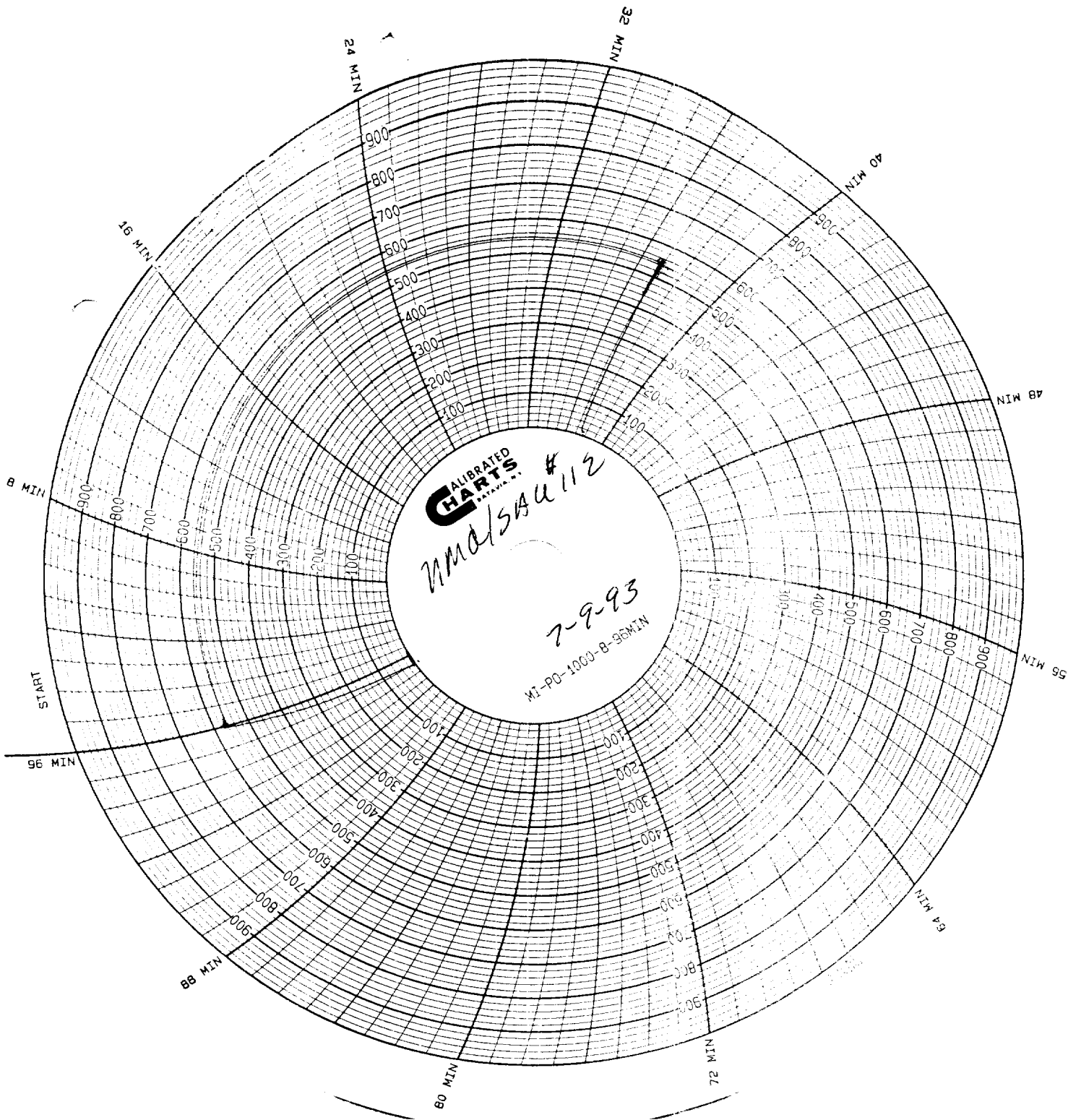
CONDITIONS OF APPROVAL, IF ANY:

ISIP-250 psi, 5 min. vacuum, AIR-3 BPM, flushed w/22 bbls. brine water. Pumped 1,000 lbs. of rock salt on the 1st block. Had a 2,000 psi increase. Pumped 500 lbs. of rock salt on the 2nd block had a 720 psi increase. Total load - 154 bbls. Swabbed 74 bbls. total fluid: 0-B0 and 74-BW w/24 swab runs from 3,800'. F.L.-2,000' decreased to 3,100'. Fair blow of gas. Swabbed 79 bbls. of total fluid: 15-B0 and 64-BW w/26 runs from 3,800'. F.L.-2,300' decreased to 3,100'. Good blow of gas. TOH w/tubing and packer. Ran a 2-3/8" SN, 1 jt. of 2-7/8" Salta tbg., 7 jts. of 2-3/8" tbg., a 5-1/2" x 2-3/8" Baker TAC and 123 jts. of 2-3/8" tbg. for a total of 131 jts. Set the SN O.E. at 4,007' and the TAC at 3,758' w/14,000 psi tension. Ran a 2" x 1-1/4" x RHBC x 6 x 3 x S x 4' pump #A-1005 on 159-3/4" rods. Loaded the tubing w/6 bbls. fresh water and checked the pump action. Rigged down pulling unit and cleaned the location.

Test: (24 hours) 3-B0, 6-BW and 24-MCF.

RECEIVED

APR 19 1964
NORTH OIL



WMA/SAU # 112

7-8-83

37 min test

Joe Smith

AHC

RECEIVED

7-8-83