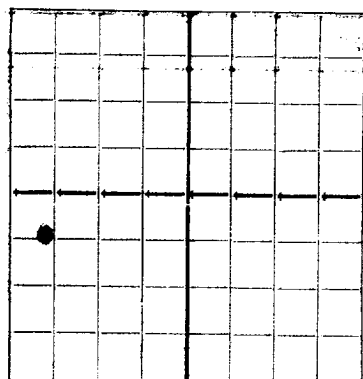


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following with (X). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Elbert Shipp B

Company or Operator

1

NW SW

Address

198

Lease

Well No.

in

of Sec.

T.

R. 57E

N. M. P. M.

Monument

Field

Lea

County.

Well is 680

feet south of the North line and

1990

feet west of the East line of

NW SW

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced 10-9-

19

87

Drilling was completed

11-7-

19

87

Name of drilling contractor

Lanfman Brothers

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

8715

feet.

The information given is to be kept confidential until

1

19

OIL SANDS OR ZONES

No. 1, from 5760'

to

4040'

No. 4, from

to

No. 2, from

5925'

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-5/4"	52.75	8	SC LW	284'					
7-5/8	26.40	8	SC LW	1408					
5-1/2"	17	10	***	5839					
*** Bottom 49 joints SC LW, next 65 jts. Standard Seamless, top 24 jts. National Seamless.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEN SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4"	10-5/4	284'	200	Halliburton	Used 400# of calcium chloride	
9-7/8	7-5/8	1408	550	Halliburton		
6-5/4	5-1/2	5839	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric acid	2000 gal.	11-6-37	4040'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

0'

feet to

4040'

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing November 16,

19

37

The production of the first 24 hours was

251

barrels of fluid of which

% was oil;

% emulsion;

% water;

and

% sediment.

Gravity, Be

If gas well, cu. ft. per 24 hours

578,000

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

19

Tulsa, Oklahoma

November 18, 1937

day of

November

1937

Name

D. G. Danks

Position

General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	90'		Galechi
	105		Sand
	261		Red bed & shells
	578		Red bed
	958		Red bed & shells
	1005		Red bed
	1875		Red rock
	1485		Anhydrite
	2410		Salt & A anhydrite
	2510		Salt
	2538		Anhydrite
	2604		Salt & anhydrite
	2710		Anhydrite
	2760		Lime
	2808		Lime & anhydrite
	2858		Lime
	2880		Anhydrite & lime
	2900		Broken sand
	2900		Lime
	2910		Sand
	2958		Broken lime
Total depth	4040		Lime
			FORMATION TOTALS:
			Anhydrite 1585'
			Salt base 2500
			Broken lime 2880
			Summe USA 5760
			Pay 5045