PETROLEUM AND ITS PRODUCTS

## GULF OIL CORPORATI

P. O. DRAWER 1290 · FORT WORTH 1, TEXAS

FORT WORTH PRODUCTION DIVISION

J. R. SHERMAN DIVISION GAS ENGINEER

J. W. COLE, JR. ASSISTANT DIVISION October 16, 1957

Re: Form C-128 - Corrected Gulf's Elbert Shipp "B" Well #2, Unit E, Section 8, T-19-S, R-37-E Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

Gentlemen:

We are submitting herewith in duplicate Corrected Form C-128 on the above captioned well and request assignment of 320 acres to this well for proration purposes.

All the acreage within the W/2 of Section 8, T-19-S, R-37-E, has been pooled and one copy of the gas pooling agreement as well as the certificate of approval by Commissioner of Public Lands is furnished herewith.

Yours very truly,

J. R. SHERMAN

encl.

cc: N. M. Oil Conservation Commission Santa Fe, New Mexico

John M. Kelly Box 5671 Roswell, New Mexico

The Texas Company Box 1720 Fort Worth, Texas

Permian Basin Pipeline Company Omaha 1, Nebraska





# Job separation sheet

#### GAS POOLING AGREEMENT

### E. SHIPP "B" EUMONT GAS UNIT NC. 1

THIS AGREEMENT made and entered into this // day of , 1957, by and between GULF OIL CORPORATION, here thafter called "Gulf" or "Operator", and THE TEXAS COMPANY and JOHN M. KELLY and ESTHER L. KELLY, his wife, hereinafter respectively called "Texas" and "Kelly" or "Non-Operators",

#### WITNESSETH, that

WHEREAS, Gulf is the owner and holder of Oil, Gas and Mineral Lease dated November 16, 1928, from Elbert Shipp, et ux, as lessor, to F. L. Luckel, as lessee, covering, among other lands, the N/2 of the SW/4 and the S/2 of the NW/4 of Section 8, Township 19 South, Range 37 East.

State of New Mexico Oil and Gas Lease No. B-246, dated September 10, 1931, from the State of New Mexico, as lessor, to Gypsy Oil Company, as lessee, covering, among other lands, the S/2 of the SW/4 of Section 8, Township 19 South, Range 37 East; and

WHEREAS, Texas is the owner and holder of State of New Mexico Oll and Gas Lease No. E-3289, dated February 10, 1950, from the State of New Mexico, as lessor, to The Texas Company, as lessee, covering, among other lands, the NE/4 of the NW/4 of Section 3, Township 19 South, Range 37 East; and

WHEREAS, Kelly is the owner and holder of State of New Mexico Oll and Gas Lease No. E-6506, dated September 10, 1952, from the State of New Mexico, as lessor, to John M. Kelly, as lessee, covering, among other lands, the NW/4 of the NW/4 of Section 8, Township 19 South, Range 37 East; and

WHEREAS, it is the desire of Gulf and Texas and Kelly that this Agreement cover the W/2 of Section 8, Township 19 South, Range 37 East, N.M.P.M., Lea County, New Mexico, as to dry gas and associated liquid hydrocarbons produced from a gas well, as defined by the New Mexico Oil Conservation Commission, within the vertical limits of the Eumont Gas Pocl, as defined in said Commission's Order No. R-520, dated August 12, 1954, said area hereinafter being referred to as the "Pooled Proration Unit which shall be known as the E. Shipp "B" Eumont Gas Unit No. 1; and

WHEREAS, in order to comply with existing rules and regulations governing gas well spacing and gas provation units, and to acquire a gas allowable for the above described pooled provation unit, it is the desire of the parties hereto to pool all leasehold and royalty interests in order to form one tract or unit; and

WHEREAS, Gulf desires to operate the pooled proration unit as an entirety for the purpose of developing and producing dry gas and associated liquid hydrocarbons in accordance with the terms and provisions of this Agreement,

NOW, THEREFORE, in consideration of the premises and the mutual advantages offered by this Agreement, it is mutually covenanted and agreed by and between the parties hereto that the pooled proration unit shall be developed and operated by Gulf, its successors or assigns, for the production therefrom of dry gas and associated liquid hydrocarbons as an entirety, with the concretenating and agreement that the organistic is a second of the line of the line of the second of the line of the line of the line of the second of the second of the line o

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It is further agreed that the commencement, completion continued operation or production of a well of wells for all gas and associated liquid hydrocarbons on the polle promation unit shall be construed and considered as the commencement, completing continued operation or production from each and all of the lands within and comprising sold pooled protection unit, and operation a or production persuant to this Agreement shall be duemed to be operations or production as to each lease committee derets.

It is the intention of the parties has to this this Agreement shall include and affect only dry sis ind associated liquid hyproduced through i gis well in the wells is defined by the New Mexico Oil Conservation Conservation identics on the poled promation unit hereinably describe can shall be include or affect in any manner whatsoever any of the projection i hyproduced from any oil well located on the socie tracts of any of the production of hydrodarbons from our of the mannet des Pool as above defined.

It is further agreed that all production in any gos an isociated liquid hydrocarbons and disposal there is shall be in conformity with allocations made or fixed by an addy with ellocations made or fixed by an addy with ellocations person or regulatory body under applicable Federal or State state. The provisions of this agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations which if fact the performance of any of the provisions of this agreement, in the party hereby shall suffer a furfaiture or be limble in damages for failure to couply wish of i one provisions of this agreement if such compliance is and vented by, or if such failure results from compliance with any such law, order, rule or regulation.

This Agreement shall be effective as of the date upon which the unit illowable established by the New Mexico Gil Conservation Commission first becomes effective and shill remain in force and effect for a period of one (1) years and so long thereafter as dry gas, with or without associated liquid hydrocarbons, is produced from any part of sold poplet prototion unit in phying quantities. It is further provided that after the expiration of said one-year period, should the unit well or wells be reclassified by the New Mexico Gil Conservation Commission, or should the pooled protation unit defies to produce gas in payin quantities from any cause, this Agreement shall not derminate, if within six (6) months after the date of any such reclassification or desation of such production, Operator shall commence operations for the purpose of restoring gas production from the unit, in which event this Agreement shall not after for the unit, in which event this Agreement shall not define the unit, in which event this Agreement shall not define the unit, in which event the beriod such operations are being differently prosecuted and so long energences as day cas, with or without associated liquid hydrobardons, is produced from said this in paying quantities.

IN WITNESS WHEREOF, this instruction is executed in triplicate on the day and year density flost cloved w 100an. GULF SIL JORFORATION } Β. CORDRY Attomey-in-Jac] 720 **1** %, t.i.1. i THE TIMAS COMPANY تسعد أرجيم E ssistant Soore tary

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