## NEW MLXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:     Galf Oll Corporation   Elbert Shipp "B", Well No. 2, in. 24, Mell No. 24, Mel	
Company or Operator)   (Lease)     B   , Sec.   T. 19   , R. 37   B   , NMPM.,   Eamont Gas     (Unit)   Lea   County. Date Spudded   4-13-51   , Date Completed   3-     Please indicate location:   Elevation.   3705 !   Total Depth.   4030 !   P.B.     Top oil/gas pay.   3550 !   Name of Prod. Form.   Que     Casing Perforations:   3550 - 3590 !   3620 - 3700 !     Depth to Casing shoe of Prod. String.   3780 !     Natural Prod. Test.   based on.   bbls. Oil in.   Hrs.     Test after acid or shot.   Maxiaum flow rate on initial test Gas Well Potential.   Sta bask pressure of 750 psi.	
Company or Operator)   (Lease)   NMPM.,   Camont Gas     Image: Company or Operator)   T. 19 S   R. 37 E   NMPM.,   Camont Gas     (Unit)   Loa   County. Date Spudded   4-13-51   Date Completed   3-     Please indicate location:   County. Date Spudded   4-13-51   Date Completed   3-     Please indicate location:   County. Date Spudded   4-300 !   P.B.     Top oil/gas pay.   3550 !   Name of Prod. Form.   Que     Casing Perforations:	
Lea   County. Date Spudded   4-13-51   Date Completed   8-     Please indicate location:   Recompletion 2-25-55   Date Completed   8-     Image: Please indicate location:   9-	
Image: Index Notion     Image: Index Notin     Image: Index Notin	
Image: Index Noted on Index Noted o	18-55
Top oil/gas pay	
Casing Perforations:	37801
Depth to Casing shoe of Prod. String	
Natural Prod. Test.     based on.   bbls. Oil in.     Hrs.   Hrs.     Test after acid or shot.   Hrs.     Casing and Commenting Record   Based on.   bbls. Oil in.     Size   Feet   Sax     -5/8°   317   225     Size abala is insher   Size abala is insher	0
Casing and Commuting Record based on	
Casing and Commenting Record   Test after acid or shot     Size   Feet   Sax     S/8°   317   225     Size shale in instea   Size shale in instea	BOPE
Casing and Commenting Record   Based on	Mins
Size Feet Sax Based on	BOPD
5/8° 317 225 Gas Well Potential at a back pressure of 750 pei.	Mins
Size choke in inches	
<b>3030</b> (13	
Date first oil run to tanks or gas to Transmission system:	
Transporter taking Oil or Gas: Permian Basin Pipeline Com	
arks: Filed in compliance with Rule 11, Order R-520, Application for hearing	for non-
andard 320-acre gas proration unit to be submitted to the Oil Conservation C	

I hereby certify that the information given	above is true and complete to the best of my knowledge.
Approved	19 55 Gulf Oil Corporation
OIL CONSERVATION COMMISSIO	N By: (Company or Operator)
By: Audu	Title. Asst. Division Gas Engineer Send Communications regarding well to:
Title	Name. Gulf Oil Corporation
	Address Hobbe, Hew Mexice