

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Form C-103  
(Revised 3-55) OCC  
MAY 1955  
MAY 11 3:47

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Elbert Shipp "B" WELL NO. 2 UNIT E S S T 19-S R 37-E

DATE WORK PERFORMED Aug. 4-13, 1955 POOL Eumont

This is a Report of: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Plugging

☐ Results of Test of Casing Shut-off

☐ Remedial Work

☒ Other Plug back and recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3712' TD 4030' PBD -          Prod. Int. 3850-4030' Compl Date 6-7-51

Tbng. Dia 2-3/8" Tbng Depth 4026' Oil String Dia 7" Oil String Depth 3850'

Perf Interval (s)         

Open Hole Interval 3850-4030' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7-8-54</u>	<u>8-13-55</u>
Oil Production, bbls. per day	<u>3</u>	<u>-</u>
Gas Production, Mcf per day	<u>127.5</u>	<u>6,500.0</u>
Water Production, bbls. per day	<u>3</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>42,500</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>9,600.0</u>
Witnessed by <u>N. B. Jordan</u>	<u>Gulf Oil Corporation</u>	<u>(Company)</u>

OIL CONSERVATION COMMISSION

Name Warren L. Montan  
Title Engineer District  
Date AUG 25 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

Attachment - J-103

Gulf Oil Corporation - Albert Shipp "B" No. 2-E, S-19-37

Plugged back from Monument Oil Pay and recompleted in the Eumont Gas Pay as follows:

1. Pulled tubing and packer. Set 7" Howco retainer on 2-3/8" tubing at 3800'. Pressured above retainer with 1000# for 30 minutes. No drop in pressure. Squeezed cement below retainer with 50 sacks regular cement. Reversed out 1 sack cement. Plugged back total depth 3780'.
2. WOC.
3. Perforated 7" casing from 3550-3590' and 3620-3700' with 2, 1/2" Jet Holes per foot.
4. Ran 2-7/8" tubing with 7" Baker retrievable bridge plug at 3754', parent packer at 3524'.
5. Washed perforations in 7" casing from 3550-3700' with 500 gallons mud acid. Reversed acid out. Swabbed well. Small show gas.
6. Treated perforations in 7" casing from 3620-3700' with 8000 gallons Famariss oil with 1# sand per gallon. Treated perforations in 7" casing from 3550-3590' with 4000 gallons Famariss oil with 1# sand per gallon. Swabbed and well kicked off. Flowed thru 7" casing and 4" orifice well tester at maximum rate of 6,500.0 MCF with back pressure of 750#. Estimated open flow potential, 9,600.0 MCF (Eumont Gas Pay).