

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Recomplete</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

August 2, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Elbert Shipp "B"

Gulf Oil Corporation  
(Company or Operator)

Well No. 2 in B (Unit)

SW  $\frac{1}{4}$  NW  $\frac{1}{4}$  of Sec. 8, T. 19-S, R. 37-E, NMPM., Monument Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

On February 11, 1955 a form C-102 was submitted proposing to plug back from 4090' to 3995' with Hydromite and treat with Atpet 931 and free treat. This work has been done and in subsequent testing well has failed to produce oil in commercial quantities. In view of this, the following is proposed:

1. Set cement retainer at 3800' and squeeze cement open hole interval 3850' to 3995', and to abandon oil pay.
2. Perforate 7" casing from 3550-3590' and from 3620-3700' in the Eumont Gas Zone.
3. Fracture treat with 12,000 gallons if warranted.
4. Recomplete as gas well in the Eumont Gas Pay.

AUG - 4 1955

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By W. A. Mankin

Title Engineer District I

Gulf Oil Corporation  
Company or Operator

By E. J. Taylor

Position Area Supt. of Prod.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.