

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05579
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-246-1
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA BLK. 1	
8. Well No.	13
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>8</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Tested casing & acidized. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #113 07-09-93 Thru 07-15-93

X-Pert Well Service rigged up and unseated the pump. Pulled 3 3/4" rods and found paraffin on rod string. Rowland Trucking hot oiled the rods and tubing w/40 bbls. of crude. Pulled 155 3/4" rods and pump. Pulled 126 jts. of 2-3/8" tbg. Ran a 4-3/4" bit on 129 jts. of 2-3/8" tbg. and tagged bottom at 3,984' for 10' of fill. TOH w/tbg. and bit. Ran a 5-1/2" x 2-3/8" Baker loc-set RBP on 123 jts. of 2-3/8" tbg. and set the plug at 3,800'. Star Tool loaded the casing and circulated clean w/120 bbls. fresh water. Pressured up on the casing to 520 psi for 32 mins. Held OK. Note: Well passed the integrity test. Released the RBP. TOH w/tubing and RBP. Ran a 5-1/2" x 2-3/8" Baker fullbore packer on 122 jts. of 2-3/8" tbg. and set the packer at 3,798'. Star Tool loaded the casing w/40 bbls. fresh water and pressured to 500 psi. Loaded the tubing w/10 bbls. fresh water and pressured to 2,500 psi. Held OK. Pulled the standing valve. The Western Company acidized the O.H.
(Continued On The Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 07-16-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 22 1993

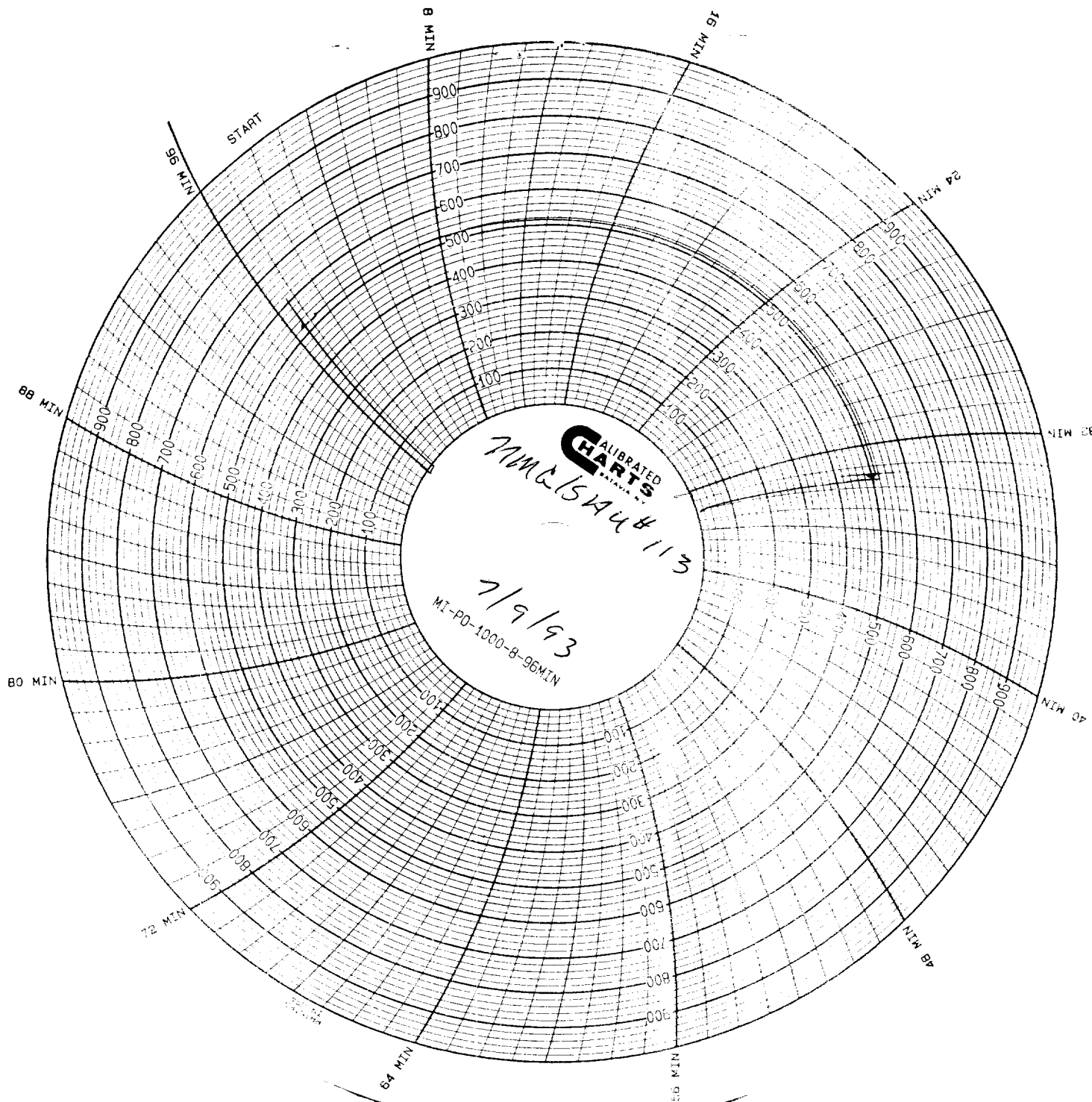
CONDITIONS OF APPROVAL, IF ANY:

w/4,000 Gals. 15% NEFE acid and 500 lbs. of rock salt. Max. press.-2,000 psi, min. press.-1,400 psi, Avg. press.-1,950 psi, AIR-3 BPM, ISIP-1,300 psi, 5 min. vacuum. Pumped 500 lbs. of rock salt and had a 600 psi increase w/the block. Flushed w/20 bbls. fresh water. Total load - 122 bbls. Swabbed and flowed 41 bbls. of total fluid: 3-B0 and 38-BW w/12 swab runs from 3,000'. F.L.-1,100'. Good blow of gas. Swabbed 32 bbls. of total fluid: 8-B0 and 24-BW w/30 runs from 3,800'. F.L.-3,000' decreased to 3,600'. Good blow of gas. TOH w/tbg. and packer. Ran a 2-3/8" SN, 1 jt. of 2-7/8" Salta tbg., 4 jts. of 2-3/8" tubing, a 5-1/2" x 2-3/8" Baker TAC and 122 jts. of 2-3/8" tubing for a total of 127 jts. Set the SN O.E. at 3,957' and the TAC at 3,797' w/14,000 psi tension. Ran a 2" x 1-1/4" RHBC x 6 x 3 x S x 4' pump #A-1106 on 157-3/4" rods. Loaded the tbg. w/8 bbls. fresh water and checked the pump action. Rigged down pulling unit, cleaned location, and resumed producing well.

Test (24 Hours): 4-B0, 5-BW, and 27-MCFD

RECEIVED

NOV 1964



MM d/5 H 113

1-9-93

34 min test

Joe Di. to
HHC

RECEIVED

10-1-93