Submit 5 Copies Approprisse District Office Appropriate Dimensor District I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

i .					LAND NATURAL C	2 73		
Amerada Hess Corpo	oration					Well	UPI No.	
Address						30-	025-05579	
Drawer D, Monument	, New Me	xico 88	3265					
Reason(s) for Filing (Check proper b	ax)				Other (Please exp	plain)		
Recompletion	Oil	Change i	Transp	orter of:		,,		
Change in Operator	Casingh		Dry G					
f change of operator give name and address of previous operator								
								
I. DESCRIPTION OF WE	LL AND LI Blk. 1		1					
North Monument G/S	A Unit	Well No.	Pool N	lame, Includ	ing Formation		Leave	Lease No.
ocation		1	Luiii	ce Mon	ument G/SA	State,	Federal or Fee	B-246-1
Unit LetterM	:66	50	Foot De	nm The	South Line and660) .		West
Section 8 Tow	nuhin 199				Line and	Fe	t From The	West Lin
100			Range	37E	NMPM,	L	a	County
II. DESIGNATION OF TR	ANSPORTI	ER OF O	IL AN	D NATII	DAL CAR			
					Address (Give address to w	which eporoused	come of this form	ie to be sent
Texas New Mexico P	ipeline (1070 Broadway,	Denver,	Colorado	80202
<u>Warren Petroleum Co</u>	ompany	ĽΣ	or Dry	Ces	Address (Give address to w	which approved	copy of this form	is to be sens)
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	P. O. Box 1589	, luisa,		74102
		<u> </u>	<u> </u>		Í	Wines		
this production is commingled with the COMPLETION DATA	nat from any ot	per lease or	pool, giv	e comming)	ing order number:			
		Oil Well		ias Well				<u> </u>
Designate Type of Completi-		i	i	- WEN	New Well Workover	Doepen	Plug Back San	e Res'v Dist Res'v
me phreden	Date Com	pl. Ready to	Prod.		Total Depth	-l	P.B.T.D.	l
evations (DF, RKB, RT, GR, etc.)	Name of B	Name of Producing Formation					r.b.1. <u>D.</u>	
	,				Top Oil/Gas Pay		Tubing Depth	
riorations								-
		···				j	Depth Casing Sh	×
LIOU P. OLD	1	UBING,	CASIN	G AND	CEMENTING RECOR	<u> </u>		
FR 3 F 3176	CA:	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	
HOLE SIZE								
HOLE SIZE								
HOLE SIZE							<u> </u>	
					77.00		5401	
TEST DATA AND REQU	EST FOR A	LLOWA	BLE					
TEST DATA AND REQU	EST FOR A	LLOWA	BLE I load oi	l and must b	e equal to or exceed top allo	swable for this	lench or he for fo	l 24 hours.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.