ENERGY AND MINERALS DEPARTME		
40. 07 E0+125 #CCCTV10	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O, BOX 2088	Forst C-103
BANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Foo X
OPERATOR		5. State Oil 6 Gas Lease No.
	I	S, Sidle Off & Gas Lease No.
SUNDR 100 HOT USE THIS FORM FOR PRO- USE "APPLICATI		
I. OIL X GAS	OTHER-	7. Unit Agreement Hanse
2. Name of Operator	8. Farm or Lease Name	
Gulf Oil Corporat:	ion	F. W. Kutter (NCT-D
3. Address of Operator	······································	9. Well No.
P. O. Box 670, Hol	bbs, NM 88240	1
4. Location of Well		10. Field and Pool, or Wildcat
M	660 FEET FROM THE South LINE AND 660 FEET	
UNIT LETTERI	FEET FROM THE LINE AND FEET	Eunice Monument
West	8 100 277	//////////////////////////////////////
THELINE, SECTIO	N 8 19S 8ANGE 37E N	мрм. Д////////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	- 12. County -
	3715' GL	Lea
16. Check A	appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER Eqpt to tst p	oump [X]
OTHER		

POH with tubing. Ran production tubing; landed tubing with bottom at 3973', SN at 3953'. Pumped 1000 gals 15% NEFE double inhibited acid; flushed with lease oil down tubing and lease oil down annulus. Ran pump and rods; clamped well off. Well ppd 26 BO w/trace of wtr & 43 MCF in 24 hrs; before installing test ppg equipment & dump acid job - flowed 3 BO with trace water in 24 hrs.

B. I hereby cert	P.D. Pite	nd complete to the best of my knowledge and belief.	DATE 2-4-81
	Unity Shared MI		686 5 198 1
APPROVED BY	Nor Le faire	TITLC	B 1 64

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