

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON <b>Atpet &amp; Frac Treat</b> (Other)	<b>X</b>

May 18, 1955  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation  
(Company or Operator)F. W. Kutter "D"  
(Lease)Bateman and Whiteitt  
(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 8

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: March 22 thru May 13, 1955

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on February 11, 1955.  
(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Atpet treated and Frac treated as follows:

1. Swabbed well dry.
2. Treated open hole formation from 3864-3994' with 2000 gallons lease oil, 1% Atpet #931.
3. Waited 24 hours. Swabbed well dry. Closed in 20 hours. Opened and well kicked off. Tested well.
4. Pulled tubing and packer. Set Baker wire line formation bridge plug at 3988'. Ran tubing with hookwall packer open ended at 3834'.
5. Treated open hole formation from 3864-3988' with 2000 gallons Fomaris oil, 1% sand per gallon.
6. Swabbed and well kicked off. Recovered all load oil. Flowed 47 bbls oil, no water thru 2-3/8" tubing in 24 hours. GJR 1021.

Witnessed by: M. B. Jordan (Name) Gulf Oil Corporation (Company) Field Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. F. Jay

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Title)

(Date)