NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

PERRY ON REGINNING REPORT ON RESULT PULCGING WELL PERRY ON RESULT REPORT ON RECOMPLETION PERRY OF CASING SHUT-OFF REPORT ON RECOMPLETION REPORT ON REPORT ON REPORT ON REPORT ON REPAIRING WELL REPORT ON RECOMPLETION PERRY OF CASING SHUT-OFF REPORT ON REPORT ON REPORT ON REPAIRING WELL REPORT ON RESULT REPORT ON RESULT REPORT ON REPORT ON REPORT ON REPAIRING WELL REPORT ON RESULT (Other) of Casing Leak Pollowing is a report on the work done and the results obtained under the heading noted above at the Company or Operation P. W. Kutter "D" (Lease) Clarke Oil Well Servicing Inc., Well No. 1 in the Sw. y. Sw. y. of Sec. 19-3, R. 37-E. NMPM, MONEMENT REPORT ON REPAIRING WELL REPORT ON REPAIRING MELL REPORT ON REPAIRING WELL REPORT ON REPAIRING MELL REPORT ON REPAIRING WELL REPORT ON REPAIRING MELL REPORT ON REPAIRING MELL REPORT ON REPAIRING (Ches) P. W. Kutter "D" (Ches) Cleases P. W. Kutter	structions in the Rules and Regulation	Indicate Nature of Report b	y Checking Belov	W	
December 7, 1954. Hobbs, New Mexico (Company or Operator) Clearke Oil Corporation Clearke Oil Well Servicing Inc. , Well No. 1 in the Sk // Sk // of Sec. (Contractor) Clarke Oil Well Servicing Inc. , Well No. 1 in the Sk // Sk // of Sec. 19-3 R 37-8 NMPM.					
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Representing Gulf Sil Corporation Address Box 2167, Hebbs, N. M.		Z	Position		