

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				PLUG BACK & ACIDIZE	X

August 14, 1953  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

F. W. Kutter "D"

(Lease)

Halliburton

(Contractor)

Well No. 1 in the SE 1/4 SW 1/4 of Sec. 8

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County

The Dates of this work were as follows: August 5-12, 1953

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on August 4, 1953,  
(Cross out incorrect words)and approval of the proposed plan (was) ~~obtained~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Dumped 24 gals Hydromite by Halliburton, no fill up. Ran Model C Type 33 open hole bridging plug set at 3992'. Plugged back from 3992' to 3988' w/4 gals Hydromite by Halliburton. Ran 127 jts 3958' tubing. Tubing set at 3964', Perforations at 3960', Packer at 3762'. Treated w/1000 gals LTNE acid by Chemical Process. Inj. time 1 hr 32 min. Inj. rate 10.87 gpm. Casing Pressure 1200-500#. Tubing pressure 1950-1400#. Loaded hole w/49 bbls oil & treated w/2000 gals LTNE 15% acid by Chemical Process and chased w/15 bbls oil. Inj. time 34 min, inj. rate 70 gpm, Duration 1 hr, 14 min. Casing Pressure 800#. Tubing Pressure 2000-1800#.

Swabbed 2 bbls oil, 4 bbls acid water. Flowed 64 bbls load oil in 1 hr & flowed 66 bbls in 16 hrs thru 2-3/8" tubing on 1/2" choke 1-1/4 turn open. On OCC test flowed 90 bbls oil, no water thru 2-3/8" tubing 1/2" choke 1-1/4 turn open in 24 hrs. Gas Volume 22,000 GOR 207. TP 235#. CP 0#. Allowable of 45 BOPD remains unchanged.

Witnessed by N. E. Jordan  
(Name)Gulf Oil Corporation  
(Company)Field Foreman  
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Engineer District 1

(Title)

AUG 18 1953

(Date)