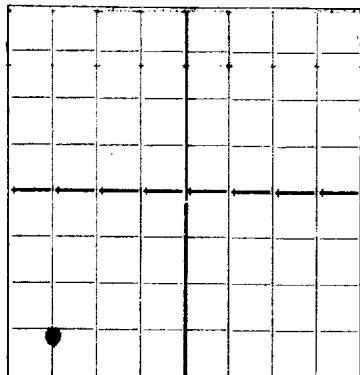


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following items (1). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

F.W. Kutter D

Well No. 1

of Sec. 8

T. 19S

Lease

R. 37E

N. M. P. M.

Monument

Field, Lea

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of SW SW

If State land the oil and gas lease is No. B-246 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 7-29-1937 Drilling was completed 8-19-1937

Name of drilling contractor Laffland Brothers Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3715 feet

The information given is to be kept confidential until 1937

## OIL SANDS OR ZONES

No. 1, from 3750 to 4040 No. 4, from to  
No. 2, from Pay 3980 to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4"	52.75	8	Lapw.	291'				
7-5/8	26.4	8	Lapw.	1587				
5-1/2	17	10	**	5834				
** Bottom 50 fts. 80 L.W. top 64 fts. Seamless.								

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/4"	10-5/4	291'	185	Halliburton	Used 500# of Calcium chloride	
9-7/8	7-5/8	1587	580	Halliburton		
6-5/4	5-1/2	5834	175	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochloric Acid		2000 gal.	8-19-37	4040'	

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0' feet to 4040' feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing September 1, 1937  
The production of the first 24 hours was 960 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours 1,572,000 Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller  
Driller  
Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2

Tulsa, Oklahoma September 2nd, 1937

day of September 1937

Name J. H. Evans

Position General Superintendent

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	51'		Caliche & surface soil
	270		Sand & shells
	425		Red bed
	833		Red bed & shells
	1210		Red rock & shells
	1362		Red bed & shells
	1545		Anhydrite
	1815		Salt & anhydrite
	2158		Salt & anhydrite shells
	2650		Salt & anhydrite
	2690		Anhydrite
	2742		Anhydrite & GYP
	3180		Anhydrite
	3250		Anhydrite & lime
	3340		Lime
	3420		Anhydrite
Total depth	4040		Lime

## Formation Logs:

Anhydrite	1570'
Salt base	2650
Brown lime	2690
Upper San Andres	3750
Pay	3980