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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Plug & Abandon		7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY		8. Farm or Lease Name HUSTON
3. Address of Operator Box 460, Hobbs, N.M. 88240		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM South LINE, SECTION 8 TOWNSHIP 19.5 RANGE 37.E N.M.P.M.		10. Field and Pool, or Wildcat EUMONT Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3688' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

All Economic Gas Reserves Have Been Depleted IN THIS EUMONT Gas Proration Unit and no Further use can Be seen For the wellbore, IT IS Proposed to P & A AS Follows: Set CMT Retainer AT \pm 3650' and Squeeze Bits 3706'-3742, 3776'-3790' w/100 SX class "C" CMT. Leave 10' TO 15' OF CMT ON TOP OF Retainer. SPOT 25 SX class "C" CMT Plug AT 2630' TO 2385'. SPOT 25 SX class "C" CMT Plug AT 1580' TO 1335'. SPOT 10 SX class "C" CMT For Surface Plug. Erect Dry Hole Marker and Restore The Surface.

Expenditure Report
1-5-77
W. A. DUTCHMAN
ADMIN. SUPERV.
1-6-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Wm. A. Dutchen** TITLE **ADMIN. SUPERV.** DATE **1-6-77**

APPROVED BY **W. A. DUTCHMAN** DATE **1-6-77**
CONDITIONS OF APPROVAL, IF ANY: **MMCC-4 File**

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JAN 11 1977

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.