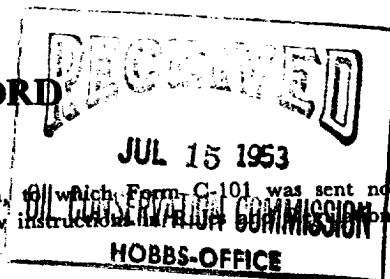


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, later than twenty days after completion of well. Follow instructions of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

John H. Kelly

(Company or Operator)

Huston

(Lease)

Well No. 1, in SE 1/4 of SE 1/4 of Sec. 8, T. 19N, R. 37E, NMPM.

Burnout

Pool,

Lee

County.

Well is 660 feet from East line and 660 feet from South line

of Section 16. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4/9, 1953 Drilling was Completed 4/30, 1953

Name of Drilling Contractor Rodgers, Inc.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3635 The information given is to be kept confidential until 10, 19

OIL SANDS OR ZONES

No. 1, from 3705 to 3742 No. 4, from to
No. 2, from 3775 to 3790 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 25 to 100 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32	NEW	300	TEXAS			
5 1/2	17	NEW	3835	BAKER			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	9 5/8	300	200	Halliburton		
7 7/8	5 1/2	3835	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2000 Fracture Gel Thru perforations

3706 to 3742 and 3776 to 3790

Result of Production Stimulation Before treatment 1,000 MFPD

After 3900 MFPD

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3835 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 15, 1953

OIL WELL: The production during the first 24 hours was 13000 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3200 M.C.F. plus No barrels of liquid Hydrocarbon. Shut in Pressure 1250 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1426
T. Salt. 1532
B. Salt. 2580
T. Yates. 2758
T. 7 Rivers.
T. Queen. 3500
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	312		Caliche & Sand				
312	1400		Red beds				
1400	2600		Anhydrite & Sand				
2600	2750		Anhyrite				
2750	3835		Lime and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator John M. Kelly

Name

7/1/53 (Date)

Address Box 5671, Roswell, N.M.

Position or Title Operator