

Submit 3 Copies  
to Appropriate  
District Office  
**District I**  
P.O. Box 1980, Hobbs, NM 88240  
**District II**  
P.O. Drawer DD, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 05583  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
B-2330

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit agreement Name EAST EUMONT UNIT
2. Name of Operator OXY USA INC.	8. Well No. 28
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat EUMONT YATES SVN RVR QN
4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 9 Township 19 S Range 37 E NMPM LEA County	
10. Elevation (Show whether DF, AKB, RT, GR, etc.) 3,659	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>		OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3975' PBDT - 3969' PERFS - 3868' - 3954'

MIRU PU, 10/22/93, NDWH NUBOP, RIH & TAG @ 3969'. CHC, TEST CSG TO 500#, HELD OK. PERF ADD'L INTERVAL W/ 2JSPF @ 3782-3808, 13-21, 24-49, 84-3888' TOTAL 134 HOLES. ACIDIZE W/ 5000GAL 15% NEFE HCL ACID. POOH, RIH W/ GUIB G-6 PKR & 2-3/8" TBG & SET PKR @ 3715', NDBOP, NUWH, CIRC W/ PKR FLUID, TEST CSG TO 560#, HELD OK, RDPU 10/28/93.

SHUT-IN PENDING WATER INJECTION LINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11 30 93  
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 13 1993

CONDITIONS OF APPROVAL, IF ANY:

J.C.B NI

8-14-01  
SAD