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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Liergy, Minerals and Natural Resources Departme...

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111		. 0 0	127(14)	TOTIAL C	No Well	API No.			
Oxy USA, Inc.							30	0-025-	05585		
Address								·····			
PO Box 50250,	Midlar	nd, T	ζ ΄	79710						·	
Reason(s) for Filing (Check proper box)	Other (Please explain)										
New Well Change in Transporter of: Recompletion Oil Dry Gas					Effective February 1, 1993						
Recompletion X	4 ,										
If change of operator give name	Casingher .rqo Or			densate	- PO Bo	x 3531,	. Midla	and. TX	7970	2	
II. DESCRIPTION OF WELL		-		,	7 1 3 2 3	,					
Lease Name		Pool	Name, Inclu	ding Formation	ing Formation Kind			of Lease No.			
East Eumont Unit	1 00 1						Federal or Fee E-6574				
Location											
Unit Letter D	_ :_660		_ Feet	From The	North Lin	e and <u>660</u>	F	eet From The	West	Line	
5 10 T	. 100		_	275		Т. с					
Section 10 Townshi	ip 19S		Rang	ge 37E	, N	мрм, ⊥∈	ea .			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O		ND NATU		TA					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Koch Oil Company	PO Box 1558, Breckenridge, TX 76024										
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corp					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762						
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.								
give location of tanks.	M	3	19		Yes				1957		
If this production is commingled with that	from any oth	er lease or	pool, g	zive comming	ding order number	рег:					
IV. COMPLETION DATA		100.00			1	,	·				
Designate Type of Completion	- (X)	Oil Well	- !	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		i. Ready to	Ready to Prod.		Total Depth		<u> </u>	P.B.T.D.	L		
Florence (DE BVB BT CB	DE DED DE CO				Ton Ollica	<u> </u>					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas 1	Top Old das Fay			Tubing Depth		
Perforations								Depth Casin	g Shoe		
								<u> </u>			
11015 0.75	CEMENTIN		D								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
										-	
				·							
				· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE]	.1						
OIL WELL (Test must be after re	covery of lol	al volume a	of load	oil and musi					or full 24 how	rs.)	
Date First New Oil Rus To Tank	Producing Me	thod (Flow, pur	np, gas lift, e	ic.)							
Length of Test	Taking Personal				Caria D			G 1 6			
Length of Tea	Tubing Pressure				Casing Pressure			Choke Size	CHOKE SIZE		
octual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
GAS WELL					1			**************************************			
Actual Prod. Test - MCF/D	Length of T	esi			Bbis. Condens	ate/MMCF		Gravity of C	ongensate		
									·		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOR CERTIFIC	4 mm on	CO1 (7)		ICE	l			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					·						
is true and complete to the best of my knowledge and belief.					JUL 0 9 1993						
12.5	Date	Approved									
The State of the S					D.,	ORIGINAL	ا علالًا ميان.		-VION		
Signature Pat McGee Land Manager					By DISTRICT I SUPERVISOR						
Printed Name Title					Titlo	a.			7 7 7		
6/8/93	915	/685-			IIIIe_	-					
Date		Telepi	none N	l o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well ...ame or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.