Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410
REQUEST FOR ALLOWABLE AND AUTHORIZATION

_						TUDAL C					
I.		TOTRA	15P	OH I OII	L AND NA	TURAL G		API No.			
Operator Operating	Tno						3		5-05	585	
Sirgo Operating, Address	IIIC.					·		<u> </u>			
P.O. Box 3531, Mi	dland,	Texas	797	02							
Reason(s) for Filing (Check proper box)					O1	her (Please exp	lain)				
New Well		Change in I	_	F1		rff.	ctive 6-	_1_00			
Recompletion	Oil		Dry G Conde	_		Elle	CLIVE 0-	-1-90			
	Casinghea		 					00011	0/01		
and address of previous operatorM	orexco,	Inc.,	P.0	Box 4	481, Art	esia, Ne	w Mexico	88211-	-0481		
II. DESCRIPTION OF WELL	AND LE	ASE	•								
esse Name Well No. Pool Name, Inclu East Eumont Unit Well No. Pool Name, Inclu					10.3			of Lease Federal or Fee		Lase Na Lase 74	
East Eumont Unit		3	Eun	ionit-ra	Les-sk-q			·	12		
Unit Letter	:_bk	201	Feet F	rom The	AL_Lir	se and 6	60 F	et From The _	<u> </u>	Line	
Section C Townshi	<u>, 19</u>	<u>25</u>	Range	37E	, N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OII	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	[X]	or Condens			Address (Gi	ve address to w	• •				
Koch Oil Company	P.O. Box 1558, Breckenridge, TX 76024										
Name of Authorized Transporter of Casing Warren Petroleum Con	on	or Dry		1 P.O. B	ox 1589	Tulsa,	copy of this form is to be sent) OK 74102				
Phillips 66 Natural If well produces oil or liquids,	Cas Co		ſwp.	Rge.	Is gas actual	enbrook, ly connected?	Ode ssa	$\frac{7x-797}{7}$	62		
give location of tanks.	M	3 [:	19S] 37E		es_	i	195	7		
If this production is commingled with that	from any oth	er lease or po	xol, gi	ve comming	ling order num						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I wen	i '	Oza Well	1			1.108 5462	Same Res	1	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
											TUBING, CASING ANI
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
								ļ			
					ļ						
									· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	T FOR A	LLOWAI	BLE		L			,I ,			
OIL WELL (Test must be after re	ecovery of tol	tal volume of	load o	oil and must	be equal to or	exceed top all	owable for this	depih or be fo	or full 24 hou	rs.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing D	raine			Casing Press	ıne		Choke Size			
Lengur Or Test	Tubing Pressure					-					
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
		×						<u></u>	·····		
GAS WELL						·		· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	al Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPT	TAN	ICE	1				· · · · · · · · · · · · · · · · · · ·		
				1CE		DIL CON	ISERV	ATION E	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved JUN 1 9 1990						
is true and complete to the best of my k	nowledge an	d belief.			Date	Approve	d	•	JUN 1	9 1990	
Rea / }	-	too								- •	
Donnie U	mo	<u>UUL</u>			Bv_		INAL CICA	IED BY IED	RY SEXIO	N	
Signature Bonnie Atwater Production Tech.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name		Ţ	īde	-	Title						
June 6, 1990	915	/685-08 Teleph									
17215		TOTODO	~~ 17	~.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIPED

JUN 1 8 1990

HOBBS OFFICE