

October 4, 1956

3.

Applicant has negotiated a contract with Phillips Petroleum Company to provide a market for the casinghead gas being produced in conjunction with the oil production from the subject Wells; however, indications are that the pipeline connection may not be available until December 1. Phillips has agreed, however, to expedite construction of the line to this area insofar as possible.

4.

(a) The daily gas volumes to be flared or vented are estimated to be 234 MCF from the E-10 No. 1 Well, 46.8 MCF from the E-10 No. 2 Well, and 46 MCF from the E-10 No. 3 Well.

(b) The gas-oil ratio for the E-10 No. 1 Well is 6,000 cubic feet of gas per barrel of oil; gas-oil ratio for E-10 No. 2 Well is 1,200 cubic feet of gas per barrel of oil; and the gas-oil ratio for the E-10 No. 3 Well is 1,180 cubic feet of gas per barrel of oil.

(c) The gas gathering line to be constructed by Phillips to the area will connect to its Hobbs plant, which is in excess of six miles.

WHEREFORE, Aztec Oil & Gas Company respectfully requests that this application be approved and granted without notice and hearing in accordance with the provisions of Order No. R-520, as amended.

Respectfully submitted,

AZTEC OIL & GAS COMPANY

By Guilman B. Davis
Its Attorney

STATE OF TEXAS)
COUNTY OF DALLAS)

Guilman B. Davis, being first duly sworn, hereby states that he is General Attorney of Aztec Oil & Gas Company, the applicant in the foregoing application; that he has executed said application on behalf of Aztec Oil & Gas Company; that he has read said application and, to the best of his knowledge, information and belief, all