## OIL CONSERVATION COMMISSION

BOX 2045

## HOBBS, NEW MEXICO

	DATEAug. 7, 1956
TO:	
Aztec Oil & Gas Co.	
Box 847	
Hobbs, New Mex.	RE: Flaring of casinghead gas
Gentlemen:	
Form C-110 for your State	E-10 #1-D 10-19-37 Eumont Ext.
Lease	Well No. S-T-R Pool
which was completed7/10/56	, indicates that no connection has been
	gas from this well. To comply with Order R-553
you must, therefore, obtain a c	onnection, or secure a no-flare order from the Con
mission not later than10/10	
Failure to comply with the	se instructions will result in allowable cancel-
lation without further notice.	
	Yours very truly,
	OIL CONSERVATION COMMISSION
	Proration Manager Title
	T T OT C.

ALP/hs

## NEW ...EXICO OIL CONSERVATION COMM....ION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New (Place)	Mexico Ju			
WE ARE	HEREBY	REQUESTI	ING AN ALLOWABLE I	FOR A WELL KN	IOWN AS:	(Date)		
Azto	ompany or C	Gas. Comp	oany (Lea	Well No	, inNW	1/4 NW 1/4		
	Se		, T198, R3		Eumont	Poo		
			County. Date Spudded					
Plea	se indicate	location:	,, == to spanded		, Date Completed			
•			Elevation 3673 K	Di3 Total De	epth. 4080	P.F. 4034		
			Top oil/gas pay	38 <b>7</b> 0 1	Name of Prod. Form	Queen (Penrose)		
			Casing Perforations	s: 3870 to 3	920	or		
			Depth to Casing shoe of Prod. String. 4078					
			Natural Prod. Test.	No test	••	BOPD		
			based on	bbls. Oil is	nHrs	Mins.		
*************	•••••••••••••		Test after acid prof	<b>xx</b> and Fractur	e 1/2	BOPD		
Casing Size	and Cemen Feet	Sax	Based on 5307	bbls. Oil is	n9 Hrs			
8 5/8	343	275	Gas Well Potential	•••••	·····			
5 1/2	4078	700	Size choke in inche	s18 <b>/64</b>		•••••••••••••••••••••••••••••••••••••••		
			Date first oil run to	tanks or gas to Tra	nsmission system:Ju]	y 10, 1956		
			Transporter taking	Oil or Gas:	Cactus Fetroleum	Corp.		
emarks:					ul Get	······		
	•••••							
			mation given above is tru					
pproved	*/	bi [8]	956	Aztec	Oil & Gas Contan (Company or Operato	<b>y</b>		
OII	CONSER	VATION	COMMISSION	By: Cha	Signature)	le		
	er Distri	4.	(ledd)	TitlePe <b>trol</b> Send (	Loum Engineer Communications regard	ing well to:		
le	·····			NameAzt <b>ec</b>	Oil & Gas Compan	<b>y</b>		

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