Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Aztec Oil & G s Company		Box	847	7, Ho	bbs,	New M	exico		
(Ā	ddress)	•				**************************************			
LEASE State E-10 WELL NO	). <b>1</b> 1	UNIT	D	s	10	$\mathbf{T}$	198	R	37E
DATE WORK PERFORMED June 20-23,	, 1956	POOL	I	Sumor	rt				
This is a Report of: (Check appropriate	e block)	TX	R	<b>e</b> sul	ts of	Test	of Cas	ing	Shut-of
X Beginning Drilling Operations	ŕ	<u></u>							
		<u>_</u>			dial	Work			
Plugging		L	_ 01	ther		**************************************	~~~~~	·	
Detailed account of work done, nature a	and quant	ity of	ma	teri	als u	sed a	nd res	ults	obtaine
This well was spudded June 20. A ] 8 5/8" 24# J-55 new casing was deme w/2% gel and 2% CaCl added. Cement was allowed to set 36 hours before job was pressure tested with 800 ps	ented at 36 was ciru resuming	43' with a clater operation	th 2 d to tion	2 <b>7</b> 5 so the	acks suri Casir	of cenface.	ment Cement	<b>5</b>	
				•					
FILL IN BELOW FOR REMEDIAL WOR	K REPO	RT\$ C	NL	Y	talen piagano any mpot				
Original Well Data:	K REPO	RT\$ C	NL	Y	<del>an nyangan</del> aryant		Talah Talah mengah Payai dahan sa	<del></del>	
Original Well Data:		RT\$ C		Y		Comp	l Date		
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth		d. Int.		Y			l Date		
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)	Proc	d. Int.					-		
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)	Pro	d. Int.					-		
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produ	Proc	d. Int.		s)		l Strii	ng Dep		
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produce  RESULTS OF WORKOVER:	Proc	d. Int.		s)	Oi	l Strii	ng Dep	th	
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produ  RESULTS OF WORKOVER:  Date of Test	Proc	d. Int.		s)	Oi	l Strii	ng Dep	th	
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Proc	d. Int.		s)	Oi	l Strii	ng Dep	th	
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Proc	d. Int.		s)	Oi	l Strii	ng Dep	th	
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Proc	d. Int.		s)	Oi	l Strii	ng Dep	th	
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Proc	d. Int.		s)	Oi	l Strii	ng Dep	th	
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Proc	d. Int.		s)	Oi	l Strii	ng Dep	th	
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Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Proc Oil Strin	eby ce	rtiffue a lige.	y thand c	Ci.  FOR:	Compe infor	any)	th	ven
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