Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Livergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.		ANSPORT O					.*		
Operator	IL AND INA	Well API No.							
Oxy USA, Inc	•				31	0-025-0	5586		
PO Box 50250	, Midland, T	x 79710							
Reason(s) for Filing (Check proper be	•	in Transporter of:	Otl	her (Please expl	lain)	LINE			
New Well  Recompletion	Effective Pebruary 1, 1993								
Change in Operator	Oil Casinghead Gas [	Dry Gas Condensate				JE GGE 7	1, 100	J	
If change of operator give name and address of previous operator	Sirgo Operat	ing, Inc.	, PO Bo	x 3531	Midla	and. TX	7970	2	
II. DESCRIPTION OF WE									
Lease Name	Well No.	. Pool Name, Includ	ding Formation	· · · · · · · · · · · · · · · · · · ·	Kind	of Lease		ease No.	
East Eumont Uni	t 30	Eumont	Yates	SR QN		Federal or Fee	E-65		
Unit Letter C	. 690	_ Feet From The $\frac{N}{2}$	North .	. 195	Ω		West		
	•			e and 195	F	eet From The _		Line	
Section 10 Tow	nship 19S	Range 37E	, N	мрм, Le	ea	<del> </del>		County	
III. DESIGNATION OF TR	ANSPORTER OF C	IL AND NATI	JRAL GAS	TA					
Name of Authorized Transporter of O Koch Oil Company	il 📉 or Conde		Address (Giv	e address to wh	hich approved	copy of this for	rm is to be se	int)	
Name of Authorized Transporter of Co Warren Petroleui	PO Box 1558, Breckenridge, TX 76024								
GPM	Address (Give address to which approved copy of this formity to be sent) 4001 Penbrook, Odessa, TX 79762								
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.   19S   37E		y connected?	When		19702		
If this production is commingled with the	hat from any other lease or		ling order numb	No					
IV. COMPLETION DATA				~			<del></del>		
Designate Type of Completion	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations			Top Oil/Gas Pay			Tubing Depth			
									· · · · · · · · · · · · · · · · · · ·
TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
					· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUI	EST FOR ALLOWA	RLE							
OIL WELL (Test must be after	recovery of total volume of	of load oil and must	be equal to or e	xceed top allow	vable for this	depih or be for	full 24 hours	e.)	
Date First New Oil Run To Tank	Date of Test		Producing Met	hod (Flow, pum	φ, gas lift, et	c.)	,	<del>"</del>	
ength of Test	Tubing Pressure	Casing Pressure			Choke Size				
						Chart Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL							<del></del>		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	ue/MMCF	<del></del>	Gravity of Con-	densate	<del></del>	
ssing Method (pitot, back pr.)	Tubing Pressure (Shut-in)								
sold vieurod (publ., back pr.)	TOOING LIESPING (2UM-III)		Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	CATE OF COMPI	JANCE		<u></u>					
I hereby certify that the rules and regu	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JUL <b>0 9 1993</b>						
1/2	mes		Date A	Approved		· · · · · · · · · · · · · · · · · · ·			
Signature TONIFILE			By ORIGINAL SIGNED BY JERRY SEXTON						
<u>Pat McGee</u> Land Manager			DISTRICT I SUPERVISOR						
Printed Name 6/8/93	7 915/685	Tille	Title _					<del></del>	
Date		none No.					· <del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.