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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>v</b>			ISPORT OI		TURAL GA	S				
I. Operator		O ITIAI	101 0111 01	27110111	11 011/12 01	Well	VPI No.			
•	Sirgo Operating, Inc.					3	3D-03	15 − C	5586	
Address			······							
P.O. Box 3531, Mic	iland, T	exas	79702							
Reason(s) for Filing (Check proper box)				Ot	her (Please expla	in)				
New Well		- —	ransporter of:		Fffec	tive 6-	1-90			
Recompletion	Oil Contact and		Ory Gas U		Price	CIVE O	1 70			
CHARGE III OPERATOR	Casinghead					. Massi a s	00211	0/.01		
and address of previous operator Mo	orexco,	Inc.,	P.O. Box	481, Art	esia, New	Mexico	88211	-0461		
II. DESCRIPTION OF WELL	AND LEA	.SE	•							
Lease Name East Eumont Unit		Well No. I	Pool Name, Inclu Eumont-Ya	-	4 0			of Lesse Federal or Fee $E-6574$		
Location Unit Letter	:_6°	<u>70</u> 1	eet From The _	<u>N_ 1</u>	ne and <u>19</u>	<u>50</u> F	et From The	W	Line	
Section Township	, 19-	5	Range 37E	.,	NMPM, I	ea			County	
m protoblemon of the	CDADTEL	OF OIL	AND NATT	IDAT CAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensa	te	Address (Gi	ive address to wh	ich approved	copy of this fo	orm is to be se	ini)	
Koch Oil Company					P.O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					A diress (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation Phillips 66 Natural Cas Co.					P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Ünit		wp.   Rge L9S   37E	1 4001 Penbrook, Odessá, Tx 79762  Lis gas actually connected? When ?						
If this production is commingled with that f	from any other			ling order nun	nber:					
IV. COMPLETION DATA		. <del> </del>							_,	
Designate Type of Completion		Oil Well	Gas Well	New Well	İ	Deepen	Plug Back	Same Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
		IDDIC C	A CINIC AND	CEMENT	NG PECOPI		<u>!</u>			
UOLE 0175	TUBING, CASING AND CASING & TUBING SIZE			CEMENT	DEPTH SET	<u>, , , , , , , , , , , , , , , , , , , </u>		SACKS CEMENT		
HOLE SIZE	0,731	1100	110 0124	321111321						
			u n				<u></u>			
V. TEST DATA AND REQUES	T FOR AL	LLOWAL	3LE 14-7			unhla for this	denth or he f	or full 24 hou	re l	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		load oil and mus	Producing M	lethod (Flow, pur	no. eas lift. e	ic.)	or juli 24 hou	73.7	
Date First New Oil Run 10 12mk	Date of Test									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis	Water - Bbls.			Gas- MCF		
a. a vimi v		<u> </u>	_,,,		<del></del>		1			
GAS WELL Actual Prod. Test - MCF/D					Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Floir Test - MC17D	Lengui or rest									
esting Method (pitot, back pr.)	Tubing Press	sure (Shut-in	)	Casing Press	Casing Pressure (Shut-in)			Choke Size		
AL ODED ATOD CEDATERO	ATE OF	COVER	IANCE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					HIN 2 0 1000					
is true and complete to the best of my knowledge and belief.				Date Approved JUN 1 9 1990						
Q. A	+	+			- , .pp. 0 to 0					
Donnie Wille				∥ <sub>By_</sub>	ORIGII	NAL SIGNI	EA NV :			
Signature Bonnie Atwater Production Tech.				-	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name			itle	Title	·		: -: V V			
June 6, 1990	312/		one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.