

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Aztec Oil & Gas Company Box 847, Hobbs, New Mexico  
(Address)

LEASE State E-10 WELL NO. 3 UNIT B S 10 T 19S R 37E

DATE WORK PERFORMED 8-19 to 8-21-56 POOL Bumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was spudded on August 19, 1956, and a 12-1/4" hole was drilled to 339'. 8-5/8" 24# J-55 casing was set at 336' and cemented with 275 sacks regular cement with 2% gel and 2% CaCl added. The cement circulated. Cement was allowed to set 36 hours before re-suming operations. The casing and cement job was tested to 600 psi and found to be O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy

Title Assistant District Engineer

Date AUG 24 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Charles M. Cole

Position Petroleum Engineer

Company Aztec Oil & Gas Company