## STATE OF NEW MEXICO ERGY 440 MINERALS DEPARTMENT

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MARSPORTER	OIL		
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PERATOR			
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form: C-104 Revised 10-01-78 Format 05-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Producing Inc.								
sdr.es								
PO Box 728, Hobbs, Ne	w Mexico	88240						
reson(s) for filing (Check proper box	,			Other (Pleas	e explain)			
New Vell	Change to	n Transporter of:			•			
Recompletion	X OII		Dry Gos					
Change in Ownership .	Casi	ngh∍od Gas	Condensate					
change of ownership give name : I address of previous owner								
DESCRIPTION OF WELL AN			·			,		
Post Post I To 1	ı	Pool Name, Includi	· -		Kind of Lease	Lecse No.		
East Eumont Unit	32	Eumont Yate	es 7-Rive	s Queen	Stote, Federal or Fee State	E-6574		
Unit Letter:	Feet Fro	North North	_Line and	660	Feet From The West			
Line of Section 10 Tox	mahip 19S	Range	37E	, NMPL	v <sub>4.</sub> Lea	County		
DESIGNATION OF TRANSF	ORTER OF	OII AND NATE	RAL CAS					
one of Authorized Tronsporter of Off		onder.sate		(Give oddress	to which approved copy of this form is	10 be senti		
Texas New Mexico Pipe	line Co.	(00-5-1951)			Hobbs, New Mexico 8824	•		
Warren Petroleum Corp		or Dry Gos			to which approved copy of this form is Tulsa, OK 74102	10 be sentj		
well produces oil or liquids, we location of tanks.	Unit Sec	Twp. Rge 3 19S 37	. la qua oc	tually connect				
his production is commingled wit	h that from ar	y other lease or pe	ool, give com	mingling orde	r number:			
OTE: Complete Parts IV and 1				•	· · · · · · · · · · · · · · · · · · ·			
CERTIFICATE OF COMPLIA				OIL C	CONSERVATION DIVISION			
teby certify that the rules and regulations of the Oil Conservation Division have a complete with and that the information given is true and complete to the best of		APPR	OVED	1111 27 1999	, 19			
knowledge and belief.	<b>g</b>	and to implete to the Des	· I BY	OI	RIGINAL SIGNED BY JERRY SEXTO			
•				DISTRICT   SUPERVISOR				
			TITLE		TOTAL VISOR			
Jake					be filed in compliance with auc			
Area Superintendent	wa)	397-3571	[[ Well, t	aum muol eld	uest for allowable for a newly dril t be accompanied by a tabulation well in accordance with AULE 11	of the deviation		
7-25-88	•)		- Ai	i sections of n new and re	this form must be filled out comple completed wells.	etely for allow-		
(Dai	• ;		Well Do	we or unupe	Sections I, II, III, and VI for that, or transporter, or other such than	se of condition.		
		•	Se comoi:	parate Formi ted wella.	s C-104 must be filed for each p	col in multiply		

7. COMPLETION DATA		Oll Well	Gas Well	Now Well	Workover	Deepen	Plug Back	Same Restv.	'Diff. Res' '	
Designate Type of Completion	on = (X)	•	•		i			!	) <u> </u>	
nte δρudd⇔d	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
evalions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay			Tubing Des	Tubing Cepth			
erforations	1			1			Depth Cast	ng Shoe		
		TUBING.	CASING, AI	ID CEMENT	ING RECO	RD				
HOLE SIZE	CAS	ING & TUB			DEPTH		S	ACKS CEME	NT	
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TEST DATA AND REQUEST	FOR ALL	OWABLE	(Test must be able for this	ofter recovery	of total vo.	lume of load o	oil and must be	equal to or exc	eed top bi	
OH, WELL.	FOR ALL		(Test must be able for this	after recovery depth or be for Producing	of total vo. full 24 hou Method (Fla	lums of load ors) ow, pump, gas	oil and must be	equal to or exc	eed top b	
Off. WELL.		•81	(Test must be able for this	after recovery depth or be for Producing Casing Pr	Meth∞ (Fla	lume of load o	oil and must be iift, etc.; Choke Six		eed top bi	
Off. WELL. Date First New Oll Run To Tanks  ength of Test	Date of T	essure	(Test must be able for this	Producing	Method (Fig.	lums of load o	lift, etc.)	•	eed top bi	
OII. WELL. ate Fire New Oil Run To Tanks angth of Test	Date of T	essure	(Test must be able for this	Producing Casing Pr	Method (Fig.	lume of load o	Choke Six	•	ead top b	
Off. WELL. ate Fire New Oil Run To Tanks ength of Test ctual Prod. During Test	Tubing Pi	ost ressure	(Test must be able for this	Casing Fr	Method (Fig.	ош, ритр, газ	Choke Siz	•	eed top b	
TEST DATA AND REQUEST OH. WELL.  Date File: New Oil Run To Tonke  Length of Test  Actual Prod. During Test  AS WELL  Actual Prod. Test-MCF/D	Date of T	ost ressure	(Test must be able for this	Casing Fr	Method (Fig.	ош, ритр, газ	Choke Siz	•	ed top &	

