

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

F. W. Kutter "E"
(Lease)

Well No. 2, in SW 1/4 of NW 1/4, of Sec. 10, T. 19-S, R. 37-E, NMPM.
Eumont Pool, Lea County.

Well is 1980 feet from North line and 660 feet from West line
of Section 10-19-37. If State Land the Oil and Gas Lease No. is B-246-1

Drilling Commenced 5-26, 1956. Drilling was Completed 6-10, 1956.

Name of Drilling Contractor Oscar Bourg Drilling Co.

Address Box 73, Midland, Texas

Elevation above sea level at Top of Tubing Head 3670'. The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3882' to 3940'. No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1599'	Baker			Surface Pipe
5-1/2"	14#	New	4007'	Larkin		3882-3940'	Production String
							s

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1612'	950	Pump & Plug		
7-7/8"	5-1/2"	4020'	890	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations in 5-1/2" casing from 3882-3940' with 250 gallons mud acid.

Treated formation thru perforations in 5-1/2" casing from 3882-3940' with 10,000 gallons
lease oil with 1# sand per gallon. Injection rate 10.2 bbls per minute.

Result of Production Stimulation Flowed 55 bbls oil, no water thru 2-3/8" tubing 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4020 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 25, 1956.
OIL WELL: The production during the first 24 hours was 55 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35.9.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1580'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2800'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3630'		T. Ellenburger		T. Point Lookout
T. Grayburg ^{Penrose}	3770'		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.50		Distance from Top Kelly Drive Pushing to Ground				DEVIATION - TOTCO SURVEY
	35		Caliche				1/4 - 500'
	163		Caliche and sand				3/4 - 1000'
	588		Red Bed and Shells				1-1/4 - 1600'
	858		Red Bed				1 - 1900'
	1234		Red Bed and Shells				1/8 - 2604'
	1504		Red Bed				1/2 - 3170'
	1610		Red Bed and Anhydrite				0 - 3220'
	1615		Anhydrite				1/2 - 3653'
	1850		Red Bed and Anhydrite				
	2270		Anhydrite				
	2836		Salt				
	4020		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 3, 1956 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name E. J. Taylor Position or Title Area Supt. of Prod.