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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depr m

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

_	REQUEST F								
I.	TOTRA	ANSPORT C	IL AND NA	TURALG		API No.	<del></del>	<del></del>	
Operator						(×00			
Sirgo Operating	, Inc.			<del> </del>		0-025	- <i>U</i> U	1390	
Address	Midland Toxoc	79702							
P.O. Box 3531,  Reason(s) for Filing (Check proper be		79702		ner (Please exp	Jain)	·····			
New Well	·	n Transporter of:		ioi (i ieme exp	/				
Recompletion		Dry Gas	]	Effe	ctive 6	-1-90			
Change in Operator	Cazinghead Gas	Condensate	1						
If change of operator give name and address of previous operator	Morexco, Inc.		481, Art	esia, Ne	w Mexic	88211-0	0481		
II. DESCRIPTION OF WEI	LL AND LEASE	,							
Lease Name						of Lease No.			
East Eumont Unit	36 Eumont-Ya		tes-SR-Q State			Federal or Fee B-2209			
Location Unit Letter	: 660	_ Feet From The _	<u> </u>	e and	060 F	et From The	W	Line	
Section / Town	195 iship	Range 37E	. , N	мрм,	Lea			County	
OF THE PROPERTY AND ARE THE	ANCHORED OF O	YE A BIDD BY A 1791	IDAT CAC						
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oi	1 or Conder			e address to w	hich approved	copy of this form	e ie to he e		
Koch Oil Company	TX) of Coulom					ridge, TX		-	
Name of Authorized Transporter of Ca	singhead Gas X	or Dry Gas	Address (Giv	e address to w	hick approved	come of this form			
Name of Authorized Transporter of Ca Warren Petroleum C Phillips 66 Natura	orporation	U, 444	P.O. Bo	x 1589,	Tulsa,	OK 74102	_	,	
If well produces oil or liquids,	Unit Sec.	Twp. Rge	. Is gas actually	ribrook, y connected?	Odessa When	OK 74102 7Tx 7976	2		
give location of tanks.	М 3	19S   37E	le		i				
If this production is commingled with the	at from any other lease or	pool, give commin	gling order numb	xer:					
IV. COMPLETION DATA		-	U	-					
Designate Type of Completic	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TUBING.	CASING AND	CEMENTIN	IG RECOR	D	·····			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUI									
	r recovery of total volume o	f load oil and mus					ull 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Met	hod (Flow, pu	np, gas lyt, et	c.)			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF			
GAS WELL	17		150. 6-4			C			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condens	ie mimcr		Gravity of Cond	ed fate		
ting Method (puot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
lesung Memod (puot, back pr.)	uios (puos, ouck pr.)		Caring : Total (Conta 12)						
III ODED LEOD GEDERE	CATTE OF COLE	TANCE	<b>∤</b> [						
VI. OPERATOR CERTIFIC			$\parallel$	II CON	SERVA	TION DI	VISIO	N	
I hereby certify that the rules and reg Division have been complied with an	distings of the Oil Conserve	ation a shove		00.1	<b></b> : • • • •			• •	
is true and complete to the best of my		2 20016		<b>A</b>		N 4 0- 10	ഹ		
0	71		Date	Approved	' <del>- JU</del>	N 19 19	90		
Konnie (	$\parallel$ _ (								
Signature			∥ By →	Arr	All,	phone			
Bonnie Atwater	Production			/ _	/ <b></b>	TRICT 1 S	UPER'	VISOR	
Printed Name June 6, 1990	915/685-08	iide 378	Title_		, <del>5</del> 10	,,,,,,,			
Date		none No.			and the second analysis				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.