| Tidewater Oil Company  Box 249, Hobbs, New Mexico  Consolidation of providing the providing of the providing of the providing the providing of |  |                                   |   |  |  |
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| Tidewater Cil Company  Secretion File State  Box 249, Robbs, New Mexico  consolid to filing (1996) property  Consolid to filing (1996) pro |  | AUTUODIZATION T                   |   |  |  |
| Tidewater Cil Company  Secretion File State  Box 249, Robbs, New Mexico  consolid to filing (1996) property  Consolid to filing (1996) pro |  | AUTHORIZATION I                   | O TRANSPORT OIL AND NATURAL   | _ GAS  |  |
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| Titleswater oil Company  Total Discount of this office of motor flow.  Consideration of this office o |  |                                   | 1-File  |  |  |
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| Box 249, Hobbs, New Mexico    Control   Contro | Operator   |                                   |   |  |  |
| Box 249, Hobbs, New Mexico    Control   Contro | ${f T}$  | idewater Oil Company              |   |  |  |
| Company   Comp   | Address  |                                   |   |  |  |
| Company   Comp   | В  | ox 249, Hobbs, New Mex            | i <b>c</b> o  |  |  |
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| Company of countricity give name  Company of countricity give name  Company of company, Box 2100, Hobbs, New Mexico  EXECUTION OF WELL AND LEASE  The East Businet Unit  Sol Feet From The South  Line of Socials  The Lates of Socials   | Recompletion   | Oil                               |   |  |  |
| and address of previous corporation  Exercised Name  Bast Busont Unit  36 Busont Queen  State, Federal of 1-ense State  State Busont Unit  36 Busont Queen  Final of Lense  State  State  State, Federal of 1-ense  State   | Change in Cwnership X  | Casinghead Gas                    | 1 1 :   |  |  |
| Past Emont Unit   Sel   Non- None   State   State   State   Sel    | f change of ownership give nam<br>nd address of previous owner _   | e Humble Oil & Refini             | ng Company, Box 2100, Hobbs   | s, New Mexico  |  |
| The Latter M : 650 Feet From the South the and 660 Feet From the West  Line of Section 10 Tevreble 19.5 Feet From the South the and 660 Feet From the West  SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  BY MAXION OF TRANSPORTER OF OIL AND NATURAL GAS  Texas New Mexico Pipe Line Company  Water Petroleum Corporation  Disputches to which approved copy of this form is to be sent)  Water Petroleum Corporation  Water West Corporation  Water West Corporation  Water Water Corporation  Water Water Corporation  Disputches to which approved copy of this form is to be sent)  Water Water Corporation  Water Water Corporation  The Petroleum Corporation  Top CH/Ode Petrol  Taken Water Water Corporation  Top CH/Ode Petrol  Taken Water Corporation  Top CH/Ode Petrol  Taken Water Water Corporation  Top CH/Ode Petrol  Taken Water Corporation  Top CH/Ode Petrol  Taken Water Corporation  Top CH/Ode Petrol  Taken Water Corporati | Lease Name   | Well No. F                        | Pool Name, Including Formation  | Kind of Lease  |  |
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| Authorised Transcores of Casinehead for See of the See of  |  |                                   |   |  |  |
| Warren Petroleum Corporation  well produces of or liquide, will produces of or liquide, will produce of the control of tente.  M 10 19 37  Yes  this production is commingled with that from any other leuse or pool, give commingling order number:  MPLETION DATA  Designate Type of Completion – (X)  Oil Well Gen Well New Well Workover Deepen Plug Back Same Restv. Diff. Rest are Saudiced  Date Campl. Ready to Prod.  Name of Production Farmention  Top Oil/Gas Pay  Taking Depth  Taking Depth  Taking Depth  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  Total Rest and the offer receivery of stall soldine of foad oil and must be equal to or exceed top at able for this depth or be for foll 24 hours.)  SET DATA AND REQUEST FOR ALLOWABLE  L WELL  Taking Pressure  Casing Pressure  Challe Size  Oil Conservation  APPROVED  19 -  19 -  APPROVED  19 -  10 -  APPROVED  19 -  10 -  APPROVED  19 -   |  |                                   |   |  |  |
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| Designate Type of Completion — (X)  Oil Well Gas Well Now Well Workever Deeper. Plug Back Same Restv. Diff. Rest Spudded  Date Compl. Ready to Prod.  Total Depth F.B.T.D.  Name of Producing Permanten Top Oil/Gas Pay Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Total Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of toad oil and must be equal to or exceed top as able for this depth or be for fall 24 hours)  The First New Cil Par. To Tunks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure Casing Fressure Choke Size  Tubing Pressure Depth SET Contensate/AM/CF Gravity of Condensate  Total Prod. During Test Oil -Bbls. Water-Hbls. Gravity of Condensate  RTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION  APPROVED , 19  Interpretation of the best of my knowledge and belief.   | COMPLETION DATA  | with that from any other lease or | pool, give commingling order number:  |  |  |
| Designate Type of Completion — (A)  The Spudded Date Compl. Ready to Prod.  Name of Producing Formation Tep Oll/Gas Pay Tabing Depth  P.S.T.D.  Tabing Depth  Tabing Depth  Tabing Special Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  STOATA AND REQUEST FOR ALLOWABLE  LIVELL  The First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure Casing Pressure Choke Size  Total Prod. During Test Oil-Bbls.  Water-Hbls.  The Size Casing Shoe  Tubing Pressure Casing Formation given we for full 24 hours;  The First New Cil Run To Tanks Casing Pressure Choke Size  Total Prod. During Test Oil-Bbls.  Tabing Pressure Casing Pressure Casing Pressure Choke Size  RTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  19  The Six Date of Test Casing Shoe  Tabing Pressure Casing Pressure Choke Size  OIL CONSERVATION COMMISSION  APPROVED  19  The Six Date of Compliance Complete to the best of my knowledge and belief.   |  | Oil Well Gas                      | Well New Well Workover Deepen   | Plug Back Same Res'v. Diff. Res  |  |
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| TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Casing Shoe  Casing & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Casing Size  Casing Pressure  Ca | Date Spudded   | Date Compl. Ready to Prod.        | Total Depth   | P.B.T.D.   |  |
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| ST DATA AND REQUEST FOR ALLOWABLE  L WELL  The First New Cil Run. To Tanks  Date of Test  Tubing Pressure  Cusing Pressure  Cusing Pressure  Cusing Pressure  Choke Size  SWELL  Tubing Pressure  Cusing Pressure  Cusing Pressure  Choke Size  SWELL  Tubing Pressure  Cusing Pressure  Cusing Pressure  Choke Size  Choke Size  Condensate/MMCF  Cusing Pressure  Cusing Pressure  Cusing Pressure  Cusing Pressure  Choke Size  Cusing Pressure  Choke Size  Chicke Size  CRTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPRO | HOLE SIZE  |                                   |   | SACKS CEMENT   |  |
| L WELL  able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Structual Prod. During Test  Dill Condensate/MMCF  Casing Pressure  Choke Size   |  |                                   |   | OKOKO CEMENT   |  |
| L WELL  able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Structual Prod. During Test  Dill Condensate/MMCF  Casing Pressure  Choke Size   |  |                                   |   |  |  |
| L WELL  able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Structual Prod. During Test  Dill Condensate/MMCF  Casing Pressure  Choke Size   |  |                                   |   |  |  |
| L WELL  able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Structual Prod. During Test  Dill Condensate/MMCF  Casing Pressure  Choke Size   |  |                                   |   |  |  |
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| ength of Test  Tubing Pressure  Cusing Pressure  Choke Size  Choke Size  Water-Hbls.  Gas-MCF  AS WELL  Stual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  CRTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  Tubing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  BY   | OIL WELL   | able for                          | this depth or be for full 24 hours)   | and must be equal to or exceed top allo  |  |
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| AS WELL  Studi Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure  Choke Size  CRTIFICATE OF COMPLIANCE  Pereby certify that the rules and regulations of the Oil Conservation numission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.   | ength of Test  | Tubing Pressure                   | Casing Pressure   | Choke Size   |  |
| AS WELL  Studi Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure  Choke Size  CRTIFICATE OF COMPLIANCE  Pereby certify that the rules and regulations of the Oil Conservation numission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.   |  |                                   |   |  |  |
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| CRTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  BY  | Actual Prod. Test-MCF/D  | Length of Test                    | Bbls. Condensate/MMCF   | Gravity of Condensate  |  |
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| ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.   | esting Method (pitot, back pr.)  | Tubing Pressure                   | Casing Pressure   | Choke Size   |  |
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| nmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.  |  |                                   | Contract to the second of the |  |  |
| nmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.  | hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief   |                                   | ition APPROVED  | , 19   |  |
|  |  |                                   | iven  |  |  |
|  | s and one complete to t  | ne best of my knowledge and be    | Her. BY   |  |  |
| TITLE  |  |                                   | TITLE   | TITLE  |  |

Original Signed By: B. M. BREINING

Area Engineer (Title)

July 15, 1965 (Date)

(Signature)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.