Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT TO		P.O. Box 2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM		New Mexico 87504-2088	
I.	REQUEST FOR ALL	OWABLE AND AUTHORIZ	ATION
Operator	TOTRANSPOR	RT OIL AND NATURAL GAS	S
Morexco, Inc	•		Well API No.
	Day 403		
Reason(s) for Filing (Check proper	Box 481, Artesia, N	ew Mexico 88211-048	31
New Well	Change in Transporter	Other (D))
Change in Operator	Oil Ury Gas		
16 -1	Casinghead Gas Condensate		•
II. DESCRIPTION OF THE	Troducting, In	nc., P.O. Box 728,	Hobbs, New Mexico 88240
II. DESCRIPTION OF WE Lease Name	EL TEND LEASE		00210
East Eumont [Jnit Well No. Pool Name,	Including Formation	Kind of Lease State Federal D. Lease No.
Location	, je j buli	nont-Yates-SR-Q	State, Federal or Fee St. B-2209
Unit LetterL	: 1980 Feet From T	he S Line and 660	
Section 10 Tow	riship 195 Range	275	Feet From The W Line
II. DESIGNATION OF TR		J/E , NMPM,	Lea County
		ATURAL GAS	
Texas-New Mex	· 1 1	Address (Give address to which a	approved copy of this form is to be sent)
Transporter of C	asinghead Gas X or Dry Gas [eum Corporation		Hobbs, New Mexico 88240 Approved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.		P.O. Box 1589	Tulsa, Oklahoma 74102
		Rge. Is gas actually connected? Yes	When?
COMPLETION DATA	hat from any other lease or pool, give com	mingling order number:	
Designate Type of Completic	Oil Well Gas We	II Non Waller	
ate Spudded	Date Compl. Ready to Prod.	De Werl Workover De	eepen Plug Back Same Res'v Diff Res'v
	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	
forations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS OFFICE
			SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE		
First New Oil Run To Tank	recovery of total volume of load oil and mu	ust be equal to or exceed top allowable of	
	Date of Test	Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.) lift, etc.)
th of Test	Tubing Pressure	Casing Pressure	
al Prod. During Test	Oil - Bbls.		Choke Size
	On - Buis.	Water - Bbls.	Gas- MCF
S WELL			
Il Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
g Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
JPERATOR CERTIFICA	ATE OF COMPLIANCE		
ision have been complied with and the different Conservation		OIL CONSERVATION DIVISION	
the and complete to the best of my knowledge and belief.		11	
REDUCCA OLSO		Date Approved	MAR 1 3 1989
Rebecca Olson		By ORK	GINAL SIGNED BY JERRY SEXTON
ted Name			DISTRICT I SUPERVISOR
March 1, 1989 (Tiue 505) 746-6520	Title	TUVA

STRUCTIONS: This form is to be filed in compliance for allowable for ISTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

MAR 3 1989 OCD HOBBS OFFICE