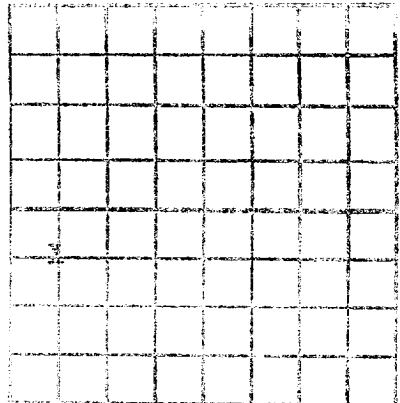




NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 440 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company, Box 2347, Hobbs, New Mexico New Mexico State H
(COMPANY OR OPERATOR) (STATE)

WELL NO. 5, IN NW 1/4 OF SW 1/4, OF SEC. 10, T. 29-S, R. 37-E, 10MP
Eumant POOL Lea

WELL IS 1980 FEET FROM south LINE AND 660 FEET FROM west LINE
OF SECTION 10 IF STATE LAND THE OIL AND GAS LEASE NO. IS H-2209

DRILLING COMMENCED 7-2-57, 19 DRILLING WAS COMPLETED 7-15-57, 19

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 417 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3662 GR THE INFORMATION GIVEN IN TO IS
KEPT CONFIDENTIAL UNTIL not confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3905 TO 3916 NO. 4, FROM TO
NO. 2, FROM 3924 TO 3932 NO. 5, FROM TO
NO. 3, FROM 3938 TO 3946 NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER RISE IN HOLES.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	CUT AND PULLED FROM	PERFORATIONS	REMARKS
8-5/8	24	new	317	Larkin	=	=	SUPPLIES
5-1/2	14	new	4054	Larkin	=	=	all

GRUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	331	200	Halliburton	=	=
7-7/8	5-1/2	1065	1800	Halliburton	=	=

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 5 1/2" casg. from 3905 - 3916, 3924 - 3932, 3938 - 3946, with McGough Bullet, 200 w/4 shots per ft. Acidized perforations from 3905 - 3946 with 1000 gals reg acid, inj rate 3 1/2 BPN. Frac perforations from 3905 - 3946 with 15,000 gal. acid and 25,000 gal. sand, avg inj rate 12.84 BPN. After recovering oil lead oil, on 13 hour potential test well produced 100 bbls oil, 1% BS. Gravity 31.5.

RESULT OF PRODUCTION STIMULATION =

DEPTH CLEANED OUT =