

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

John M. Kelly

(Company or Operator)

Gulf Terry

(Lessee)

Well No. 1, in NE 1/4 of NE 1/4, of Sec 14, T. 19S, R. 37E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 6, 1956. Drilling was Completed April 25, 1956.

Name of Drilling Contractor Carper Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3653 DE. The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 4170 to 4178 No. 4, from to

No. 2, from to No. 3, from to

No. 3, from to No. 5, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	301	Guide			
5 1/2	15.5	New	4148	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	301	200	HOWCO Plug		
7 7/8	5 1/2	4148	400	HOWCO Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole interval was washed w/250 gals. mud acid.

Open hole interval was fractured w/10,000 gals. + 10,000#.

Result of Production Stimulation 30 BOPD

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4173 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing May 1, 1956
OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1360	T. Devonian	T. Ojo Alamo
T. Salt. 1750	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2326	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3200	T. McKee	T. Menefee
T. Queen. 3300	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres Penrose 3932	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche and surface sands				
300	1660	1360	Redbed, Shaley Sands				
1660	1750	90	Anhydrite				
1750	2750	1030	Salt w/anhydrite stringers				
2750	2820	140	Brown dolomite, anhydrite				
2820	3800	880	Dolomite, anhydrite w/Shaley sand stringers.				
3800	4173	373	Dolomite w/sand stringers.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 5, 1956 (Date)

Company or Operator John M. Kelly

Address Box 5671, Roswell, New Mexico

Name Russell W. Myklebust

Position or Title Production Superintendent