

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO. No drill stem tests taken.
Maximum deviation 1-3/4 deg at 3807 by TOTCO.

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4080 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

PUT TO PRODUCING dry hole 19

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS BARRELS OF LIQUID OF WHICH WAS OIL, % WAS EMULSION, % WATER, AND WAS SEDIMENT. A.P.I. GRAVITY

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS BARRELS OF LIQUID HYDROCARBON SHUT IN PRESSURE LBS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):
SOUTHEASTERN NEW MEX.CO NORTHWESTERN NEW MEXICO

T. ANNY 1567	T. DEVONIAN	T. DIO ALAMO
T. SALT 1660	T. SILURIAN	T. KENTLAND-TRUITLAND
T. SALT	T. MONTOYA	T. FARMINGTON
T. YATES 2908	T. SIMPSON	T. MOUNTED CLIFFS
T. 7 RIVERS 3144	T. ALKEE	T. WENEFEE
T. GUEL 3752	T. ELLINGBURGER	T. POINT LOOKOUT
T. GRAYBURG 4065	T. CR. WASH	T. MANCO
T. SAN ANDRES	T. GRANITE	T. DARTON
T. GLORESTA	T.	T. MORRISON
T. DRINKARD	T.	T. DENN
T. TUBES	T.	T.
T. ABO	T.	T.
T. PENIL	T.	T.
T. MISS	T.	T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1567	1567	Red bed & shale				
1567	1660	93	Anhydrite				
1660	2908	1248	Salt & shale				
2908	3144	236	Sandstone & shale				
3144	3752	608	Dolomite, shale & sandstone				
3752	4065	313	Sandstone & dolomite				
4065	4080	15	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

September 17, 1957

COMPANY OR OPERATOR: Haskell Oil & Refining Company ADDRESS: Box 2247, Hobbs, N.M.
NAME: R. G. Johnson POSITION OR TITLE: Asst.