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H.

III.

IV.

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND ANSPORT OIL AND NATURA	
LAND OFFICE	5-0CC	ANSFORT OIL AND NATURA	AL GAS
TRANSPORTER GAS	1-Midland		
OPERATOR	l-File		
PRORATION OFFICE  Cperator			
Tidewater Oil (	Company		
Address	37 16	- I WI TANKA	
Box 249, Hobbs, Reason(s) for filing (Check proper by		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OI: Dry G	Mobile State	lewater Oil Company
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	) LEASE		
Lease Name <b>East Exmont Uni</b>	Well No. Pool No	me, Including Formation  mont (Queen)	Kind of Lease State, Federal or Fee State
Location			Dugge
Unit Letter <b>M</b> ;	660 Feet From The West Lin	ne and 740 Feet F	rom The <b>South</b>
Line of Section 15 , T	ownship <b>198</b> Range	37E , NMPM,	<b>Lea</b> County
	±70	7 1100. 101	County
DESIGNATION OF TRANSPORMED Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Andress (Give address to which a	pproved copy of this form is to be sent)
Texas New Mexico Pipe	Line Company	Box 1510, Midla	
Name of Authorized Transporter of C  Phillips Petroleum Co	asinghead Gas 💽 💮 or Dry Gas 🚞	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ng, Odessa, Texas
give location of tanks.	<b>5W/4</b> 15 19 37	Yes	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deeper	Plug Back   Same Resty, Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		Total Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	ppth or be for full 24 hours)  Producing Method (Flow, pump, ge	·
Date I list (lew Oil (tail to Tailes	Date of Test	Producing Method (Prow, pump, go	is tift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF
,			335 (83)
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Carlas Danas	
memod (prove, out to pre)	. uning i teasure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
above is true and complete to th	ne best of my knowledge and belief.	BY	The state of the s
Original Signed By C. L. WADE  (Signature)		TITLE	
		This form is to be filed	in compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	

## VI.

(Title)

(Date)

Area Supt.

July 6, 1965

tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.