## STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

+(0)0{	
Texaco Producing Inc.	
-dress	
PO Box 728, Hobbs, New Mexico 88240	
eson(s) Tor filing (Check proper box)	Other (Please explain)
New Well Change in Transporter ol:	
Recompletion X Oil Dr	y Gcs
Change in Overership . Casinghead Gas Co	ondensaje
hange of ownership give name I address of previous owner	
DESCRIPTION OF WELL AND LEASE	
1000 Name   Well AND LEASE   Well No.   Fool Name, including Fi	ormation   Kind of Lease
East Eumont Unit 44 Eumont Yates 7	Lecse No.
edien	-Rivers Queen   State   E-2721
Unit Letter L : 660 Feet From The West Lin	e and 1980 Feet From The South
Line of Section 15 Township 19S Pance 3	7E NMPM, Lea County
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
and of Authorities Transporter of Cit Condensate [	Addiess (Give addiess to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co. (0055-1951)	PO Box 2528, Hobbs, New Mexico 88240
ime of Authorized Transporter of Cosinghead Gas (X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp	PO Box 1589, Tulsa, OK 74102
well produces oil or liquids, Unit Sec. Twp. Rge. SW/4 15 19 37	Is gas octually connected? When Yes
his production is commingled with that from any other lease or pool,	give commingling order number:
OTE: Complete Parts IV and V on reverse side if necessary.	
CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
reby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
n complied with and that the information given is true and complete to the best of knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON
knowledge and benefit	DISTRICT I SUPERVISOR
·	TITLE
la Hea	This form is to be filled in compliance with RULE 1104.
Area Superintendent 397-3571	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow-
7-25-88	able on new and recompleted wells.
(Pair)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.
·	Separate Forms C-104 must be filed for each pool in multiply

7. COMPLETION DATA		Oil Well	Gas Well	Now Well	Workeyer	Deepen	Plug Bock	Same Res'v.	'Diff. Res'	
Designate Type of Completion	on - (X)	1	•		•	·		<b>!</b>	! !	
ote Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Pilons (DF, RKB, RT, GR, etc., Name of Producing Formation			Top OII/Gas Pay			Tubing Depth				
er (orations	orations						Depth Casing Shoe			
		TUBING,	CASING, AN	ID CEMENT	ING RECOR	D				
HOLE SIZE	CAS	ING & TUS			DEPTH SE		5	ACKS CEME	<u> </u>	
								<del></del>		
	<del> </del>				<del></del>					
-	1						<del></del>			
TEST DATA AND REQUEST	FOR ALL	OWABLE	(Test must be able for this	after recovery	y of socal volu r full 24 hows	ime of load of	I and must be	equal to or exc	eed top &l	
Oll. WELL.	FOR ALL		(Test must be able for this c	after recovery depth or be fo Producing	y of socal volu full 24 hows Method (Flou	ime of load or ) u, pump, gas	land must be	equal to or exc	eed top &l	
OH. WELL.		••1	(Test must be able for this (	after recovery depth or be for Producing Casing Pr	Method (Flou	ime of load of	if and must be differenced by Choke Size		eed top bi	
Oll, WELL Date First New Oll Run To Tanks Length of Test	Date of T	lezente est	(Test must be able for this c	Producing	Method (Flou	me of load of	lift, etc.)		eed top åt	
Oll, WELL. Pale First New Oll Run To Tanks  ength of Test	Date of T	lezente est	(Test must be able for this (	Producing Casing Pr	Method (Flou	ime of load of	Choke Size		eed top bl	
Oll. W.E.L.  Join Fire' New Oll Run To Tanks  Length of Teel  Letva: Prod. During Teel  AS WELL	Date of T Tubing P	lessme	Test must be able for this (	Casing Fr	Method (Flow	u, pump, gas	Choxe Size		eed top ål	
TEST DATA AND REQUEST OIL WELL. Date Fire' New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of T	lessme	Test must be able for this c	Casing Fr	Method (Flou	u, pump, gas	Choxe Size		eed top åt	

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HOBES OFFICE