Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	Pl No.				
Morexco, Inc.						<del>-</del>			·			
Address	101	7	-:-	Marr I	Moriao	00011 0	1401					
Post Office B		Arte	sia,	меw								
Reason(s) for Filing (Check proper box) New Well	,	Change in	Transpo	eter of:		er (Please expla	un)					
Recompletion	Oil		Dry Ga									
Change in Operator		nd Gas 🔲				Tni	ection					
	If change of operator give name Texaco Producing, Inc.,						Injection . , P.O. Box 728, Hobbs, New Mexico 88240					
and address of previous operator			1119			DOR 720	, 11000		HCKIO			
II. DESCRIPTION OF WELL	I. AND LE	ASE										
Lease Name Well No. Pool Name, Including					ng Formation Kind o			f Lease Lease No.		ase No.		
	East Eumont Unit 45				t-Yates-SR-Q		i i	State, Federal or Fee		E-2721		
Location		<u> </u>	-1		<del></del>		1					
Unit Letter K	. 198	30	_ Feet Fr	om The	S Lin	e and19	980 <sub>Fe</sub>	et From The	W	Line		
Section 15 Towns	ship	19S	Range		37E , N	мрм,			Lea	County		
III. DESIGNATION OF TRA				D NATU	*···							
Name of Authorized Transporter of Oil		or Conde	nsale		Address (Giv	e address to wh	iich approved	copy of this for	m is to be se	nt)		
Injection									<del>- :</del>	<del> </del>		
Name of Authorized Transporter of Cas	singhead Gas		or Dry	Gas	Address (Giv	e address 10 wh	tich approved	copy of this for	m is to be se	nt)		
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			Is gas actuall	y connected?	When	?				
ive location of tanks.												
If this production is commingled with th	at from any ot	her lease or	pool, giv	ve commingl	ing order num	ber:						
IV. COMPLETION DATA												
Designate Type of Completic	on - (X)	Oil Wel	1   (	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		ipl. Ready t	o Prod.		Total Depth	I	1	P.B.T.D.		. <b>.</b>		
		. ,			•			1.3.1.2.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations					1		······	Danib Carina	Chas			
Perforations					1			Depth Casing	Shoe			
Perforations		TURNC	CASI	NG AND	CEMENITI	NC DECOR	D	Depth Casing	Shoe			
	·				CEMENTI	NG RECOR				CNIT		
Perforations  HOLE SIZE	·	TUBING ASING & T			CEMENTI	NG RECOR DEPTH SET			Shoe ACKS CEM	ENT		
	·				CEMENTI					ENT		
	·				CEMENTI					ENT		
	·				CEMENTI					ENT		
HOLE SIZE	CA	ASING & T	UBING :	SIZE	CEMENTI					ENT		
HOLE SIZE  V. TEST DATA AND REQU	EST FOR	ASING & T	UBING :	SIZE		DEPTH SET		S	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQU	EST FOR	ASING & T  ALLOW	UBING :	SIZE	be equal to o	DEPTH SET	owable for thi	S. s depth or be for	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after	EST FOR	ASING & T  ALLOW	UBING :	SIZE	be equal to o	DEPTH SET	owable for thi	S. s depth or be for	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after	EST FOR	ASING & T  ALLOW  total volume est	UBING :	SIZE	be equal to o	DEPTH SET	owable for thi	S. s depth or be for	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQU  OIL WELL (Test must be after  Date First New Oil Run To Tank	EST FOR er recovery of 1	ASING & T  ALLOW  total volume est	UBING :	SIZE	be equal to or	DEPTH SET	owable for thi	s depth or be for the Choke Size	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQU  OIL WELL (Test must be after  Date First New Oil Run To Tank	EST FOR er recovery of 1	ALLOW total volume est	UBING :	SIZE	be equal to or	DEPTH SET  r exceed top allocation (Flow, property)	owable for thi	So depth or be foretc.)	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	EST FOR er recovery of the Date of T	ALLOW total volume est	UBING :	SIZE	be equal to o Producing M Casing Press	DEPTH SET  r exceed top allocation (Flow, property)	owable for thi	s depth or be for the Choke Size	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	EST FOR er recovery of the Date of T	ALLOW total volume est	UBING :	SIZE	be equal to o Producing M Casing Press	DEPTH SET  r exceed top allocation (Flow, property)	owable for thi	s depth or be for the Choke Size	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	EST FOR er recovery of the Date of T	ALLOW total volume est	UBING :	SIZE	be equal to o Producing M Casing Press Water - Bbls	DEPTH SET  r exceed top allocation (Flow, property)	owable for thi	s depth or be for the Choke Size	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR er recovery of the Date of T  Tubing Pr  Oil - Bbls	ALLOW total volume est	UBING :	SIZE	be equal to o Producing M Casing Press Water - Bbls	DEPTH SET  r exceed top allicthod (Flow, pri	owable for thi	S depth or be for etc.)  Choke Size  Gas- MCF	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR er recovery of to Date of T  Tubing Pr  Oil - Bbls	ALLOW total volume est	ABLE of load	SIZE	be equal to on Producing M Casing Press Water - Bbls	DEPTH SET  r exceed top allicthod (Flow, pri	owable for thi	S depth or be for etc.)  Choke Size  Gas- MCF	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	EST FOR er recovery of to Date of T  Tubing Pr  Oil - Bbls	ALLOW total volume est	ABLE of load	SIZE	be equal to on Producing M Casing Press Water - Bbls	r exceed top allicithod (Flow, pri	owable for thi	S. depth or be for etc.)  Choke Size  Gas- MCF	ACKS CEM			
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	EST FOR  er recovery of the second of Tubing Properties of Tubing Proper	ALLOW total volume est	ABLE of load	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls. Conde	r exceed top allelethod (Flow, property)  ure  nsate/MMCF	owable for thi	Society of Control of Choke Size  Gravity of Control of Choke Size	or full 24 hou	vs.)		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	EST FOR  Trecovery of the ser recovery of the	ALLOW total volume est ressure	ABLE of load	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls. Conde	r exceed top allicithod (Flow, pri	owable for thi	Society of Control of Choke Size  Gravity of Control of Choke Size	or full 24 hou	vs.)		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and red Division have been complied with a	EST FOR  Trecovery of the ser recovery of the	ALLOW total volume est ressure (Shire COM e Oil Conscormation gi	ABLE of load	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls. Conde	r exceed top allelethod (Flow, property)  ure  nsate/MMCF	owable for thi	S depth or be for etc.)  Choke Size  Gas- MCF  Gravity of Co	or full 24 hou	ors.)		
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HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitat, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and red Division have been complied with a is true and complete to the best of red.	EST FOR  er recovery of I  Date of T  Tubing Pr  Oil - Bbls  Length of  Tubing P	ALLOW total volume est ressure (Shire COM e Oil Conscormation gi	ABLE of load	oil and must	be equal to or Producing M  Casing Press  Water - Bbls  Bbls. Conde	r exceed top allelethod (Flow, property)  ure  nsate/MMCF	owable for thi ump, gas lift, o	S depth or be for etc.)  Choke Size  Gravity of Co	or full 24 hou	os.) DN <b>389</b>		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pital, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and red Division have been complied with a is true and complete to the best of red.	EST FOR  Proceeding of the second of the sec	ALLOW total volume est ressure (Shi	ABLE of load	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde Casing Press	DEPTH SET  r exceed top allicithod (Flow, pi  cure  Consate/MMCF  Sure (Shut-in)  OIL CON  Approve	owable for this writer gas lift, of the world with	S. depth or be for the form of the size Gas- MCF  Gravity of Control of Contr	or full 24 hou	ON 389		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pital, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and red Division have been complied with a is true and complete to the best of red.	EST FOR  Proceeding of the second of the sec	ALLOW total volume est ressure (Shi	ABLE of load	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde Casing Press	r exceed top allocated (Flow, property)  on sate/MMCF  sure (Shut-in)	owable for this writer gas lift, of the world with	S depth or be for etc.)  Choke Size  Gas- MCF  Gravity of Co	or full 24 hou	DN 389		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitat, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and red Division have been complied with a is true and complete to the best of resignature Rebecca Olson  Printed Name	EST FOR  Proceeding of the second of the sec	ALLOW total volume est ressure (Shire COM. e Oil Conscormation gi and belief.	ABLE of load  at-in)  PLIA!  rivation ven above	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde Casing Press Date By	DEPTH SET  r exceed top all. lethod (Flow, pi	owable for thi ump, gas lift, o VSERV ed ORIGINA	Signed B'STRICT   SU	ondensate  OIVISIO  1 3 10  PERRY S  PERVISOR	DN 389		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pital, back pr.)  VI. OPERATOR CERTIF I hereby certify that the rules and red Division have been complied with a is true and complete to the best of resignature Rebecca Olson	EST FOR  Proceeding of the second of the sec	ALLOW total volume est ressure (Shire COM. e Oil Conscormation gi and belief.	ABLE of load  at-in)  PLIA!  rivation ven above	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde Casing Press Date By	DEPTH SET  r exceed top allicithod (Flow, pi  cure  Consate/MMCF  Sure (Shut-in)  OIL CON  Approve	owable for thi ump, gas lift, o VSERV ed ORIGINA	Signed B'STRICT   SU	ondensate  OIVISIO  1 3 10  PERRY S  PERVISOR	DN 389		
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pital, back pr.)  VI. OPERATOR CERTIF  I here we certify that the rules and redivision have been complied with a is true and complete to the best of resignature Reserved OI son  Printed Name	EST FOR  Trecovery of the process of	ALLOW total volume est ressure  Test ressure (Shuressure (Shuressu	ABLE of load  at-in)  PLIA: Privation ven above  Title 6520  leptione	oil and must	be equal to o Producing M Casing Press Water - Bbls Bbls, Conde Casing Press Date By	DEPTH SET  r exceed top all. lethod (Flow, pi	owable for thi ump, gas lift, o VSERV ed ORIGINA	Signed B'STRICT   SU	ondensate  OIVISIO  1 3 10  PERRY S  PERVISOR	DN 389		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 1) Sangrata Form C.1M muct be filed for each real in multiple completed walls