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NEW MEXICO OIL CONSERVATION COMMISSION

3 - OGC
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APR 11 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Co.	8. Farm or Lease Name East Eumont Unit
3. Address of Operator Box 249, Hobbs, N. Mex.	9. Well No. 45
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 198 RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Ran bit and scraper. Spudded from 3989-94'. Dry drilled from 3994-4004'. Ran RTTS, Set at 3866', tubing at 3998'. Treated with 1,000 gals. 15% ME. Max. pressure 1950#. Minimum and final 1200#.

Set 2-3/8" 4.7# J-55 TK-90 plastic coated tubing at 3826', Guiberson tension packer at 3795'. 18,000# tension set in packer.

Well will be shut in until construction of Central Waterflood Plant is completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED G. L. WADE TITLE Area Supt. DATE April 10, 1969

APPROVED BY [Signature] TITLE Supervisor DATE APR 14 1969

CONDITIONS OF APPROVAL, IF ANY: