

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

\_\_\_\_\_Depth Cleaned Out.\_\_\_\_\_

LOCAT		um Compos um Compos					low lies	74		
	······································	Company or Oper	ator)	g ?	* C	**************************************	Town (Lee	 Pe)	<b>*</b>	****************
Well No		., in	¾	of	4, of Sec	, Т	10.0 (Lea	, R		, NMPM
·	indesica.		<b></b>		Pool,	148, 		•••••	*	Count
Well is	CA	feet from	. ا تساد	AL WE	line and.	2,7-8.	feet	rom	eaches of	li.
of Section	15	If S	tate La	and the Oil an	d Gas Lease No	. is	1 		******************	
Drilling Comr	nenced	15cy 5,		,	97 19 Drilli	ng was Complet	1 ed	1°,		្វី? 19
Name of Drill	ing Contracto	or	********	Dorno:	. 1991) in	Carry				
Address		****-**************	aua	2 <b>000</b> 0	, (0.710	•	************************			
Elevation abov	e sea level at	Top of Tubin	г Невс	d3.5	N: <b>∦</b>	The	information give	en is to h	ve kent con	fidential unt
••••••							5.7		c kept con	ndential unt
				on	SANDS OR	CONES				
No. 1, from		to	)	····	No.	4, from	••••••	to		
No. 2, from		<b>t</b> c	) <b></b>		No.	5, from	••••••••	to	***********	***************************************
No. 3, from	•••••	<b>t</b> o	·		No.	6, from	••••••	to	******	*****************
No. 3, from	••••••	•••••	•••••	to	·····		feet	••••••••••		
SIZE	WEIGHT PER FOOT	NEW O		AMOUNT	KIND OF	CUT AND				<del></del>
୍ର 5/ଟ"	29#		ા તે	383 +	BHUE	PULLED FROM	1 PERFORA	rions	PUR - USS C	Pose
5 1/2"	14#	TOW		40251			(37:4-	40C3)	CER SE	ring
	-									
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				MUDDING A	AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE	OF (	. SACKS CEMENT	METHOD USED		MUD GRAVITY		AMOUNT MUD USI	OF ED
7 7/8	5 1/2	40451		ico:		u() 박()				
		(Record the				S. used, interva	TION	t.)		
				(Sec	ont ont	)				
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tesult of Produ	ction Stimula	tion	••••••	***************************************	••••••••••	•		••••••	••••••••••••	
~····		***************************************	••••••		***************************************	•••••			•••••	

## E )RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

PRODUCTION  **7	Rotary tool	s were use	d from	C feet t	o <u>1819</u>	feet, and	l from	<b>*****</b>	feet to	feet.		
Post to Producing	Cable tools	were used	from	feet t	0	teet, and	i from	••••••	leet to	tret.		
Oll Well: The production during the first 24 hours was.   195				. =								
Was sediment. A.P.   35.2 \( \) CO F	Put to Prod	ducing	13 <b>y</b>	25,	19							
Gravity   35.2	OL WEL	L: The	production	during the first 24 ho	urs was	195	barı	els of liqu	nid of which	<b>1</b> 50 % was		
Case		was (	oil;	% was e	mulsion;		% water;	; and	%	was sediment. A.P.I.		
Length of Time Shut in   Pressure   Ibs.		Grav	ity	35.2 € (0° F								
Please Indicate Below Formation tops (in Conformance with Geographical Section of State):   Southeastern New Mexico	GAS WEL	L: The	production	during the first 24 ho	urs was	N	I.C.F. plu	15	<b>東京教育会社 大人とかって事</b>	barrels of		
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico   Northwestern New Mexico   1550   T   Devonian   T   Ojo Alamo   T   T   T   T   T   T   Devonian   T   Ojo Alamo   T   T   T   T   T   Silurian   T   Kirtland-Fruitland   T   Silurian   T   Kirtland-Fruitland   T   T   T   T   T   T   T   T   T		liquie	d Hydrocai	bon. Shut in Pressure	lbs.							
T	Length of	Time Shu	ıt in	diliga-yaraşı	<del></del>							
T							E WITH	I GEOGR	APHICAL SEC	TION OF STATE):		
Table				Southeastern New					Northwester	n New Mexico		
T   Salt	T Anhy.	•••••	155	7. T.	Devonian							
Nontrol   Nont												
T Rivers. T McKee. T. Menclee. T Menclee. T Queen. 3702 T Ellenburger. T Point Lookout. T Grayburg. T Grayburg. T Gr. Wash. T Mancos. T Grayburg. T Grayburg. T T Dakota. T Dakota. T T Morrison. T Drinkard. T T T Morrison. T T Penn. T T Penn. T T T Penn. T T T Penn. T T T T T T T T T T T T T T T T T T	B Salt			T					9			
T Queen. 3702 T Ellenburger. T. Point Lookout. T Grayburg. T Gr. Wash. T. Mancos. T San Andres. T Granite. T. Dakota. T Glorieta. T T. Morrison. T Drinkard. T T. T. Morrison. T Tubbs. T T.	T Yates.		262	7 <b>ల</b> • T	-							
Queen	T 7 Rive	ers	270	1 CY								
T San Andres T Granite T. Dakota T Glorieta T T. Morrison.  T Drinkard T T. Penn.  T Tubbs T. T.  T Abo T T.  Penn T T.  Niss T T.  FORMATION RECORD  From To Thickness in Feet Formation  1 304 1304 1304 1604 8ed  1 304 1 1500 160 1604 8ed & the le  1 304 1 1500 160 160 160 160 160 160 160 160 160 1	~		<b>3</b> C10	<b>X.1</b>	_							
T   Glorieta		-										
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T Abo T T T.  1. Penn T T T.  1. Miss T T T.  FORMATION RECORD  From To Thickness in Feet Formation From To Thickness in Feet Formation  C' 1394 1394 Fed Fed  1304 1590 160 fed Sed & thile  1304 1590 160 fed Sed & thile  1304 170 380 fed Sed & thile  1304 170 380 fed Sed & thile  1304 170 380 fed Sed & thile  1306 1306 380 fed Sed & thile  1306 1306 380 fed Sed & thile  1306 1306 100 fed Sed & thile  1307 1308 100 fed Sed & thile  1308 1308 1308 100 fed Sed & thile  1308 1308 1308 1308 100 fed Sed & thile  1308 1308 1308 1308 100 fed Sed & thile  1308 1308 1308 1308 100 fed Sed & thile  1308 1308 1308 1308 100 fed Sed & thile  1308 1308 1308 1308 100 fed Sed & thile  1308 1308 1308 1308 1308 1309 fed Sed & thile  1308 1308 1308 1308 1309 fed Sed & thile  1308 1308 1308 1308 1308 1309 fed Sed & thile  1308 1308 1308 1308 1309 fed Sed & thile  1308 1308 1308 1308 1309 fed Sed & thile  1308 1308 1308 1308 1309 fed Sed & thile  1308 1308 1308 1308 1308 1308 1308 1308								т.				
Thickness in Feet   Formation   From   To   Thickness in Feet   Formation								Т.				
From To Thickness in Feet Formation From To Thickness in Feet Formation  C' 1394' 1394' Ted Bed  1394' 1590' 194' Ted Bed & th Be  1590' 1970' 380' fed Sed & th Be  1590' 3156' 3156' fed Sed & th Be  1590' 1970' 1970' 1970' fed Sed & th Be  1590' 1970' 19	T. Penn.			Т				т.				
From To Thickness in Feet Formation From To Thickness in Feet 1394   1394   1590   160 Bed & the le 1590   1670   380   6ed Bed & the le 1670   2682   712   phy & Selt 2682   2780   100   phy & Time 2732   3136   354   phy & Cyssus 3176   3176   40   phy & Cyssus 3176   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3272   3273   3423   105   phy & Cyssus 3272   3273   3274   3275	7. Miss			Τ	*** ***********************************			т.				
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1304' 1590' 190' 380' fed Bed & th le  1300' 1970' 380' fed Bed & th le  1370' 2632' 712' phy & Selt  2682' 2780' 100' phy & Idms  2730' 3136' 354' phy  3136' 3176' 40' phy & Cypsus  3176' 3195' 19' phy  3195' 3272' 77' phy & Cypsus  3272' 3318' 46' phy  318' 3423' 105' phy & Cypsus  34 3' 3459' 36' phy - Cypsus    34 3' 3459' 36' phy - Cypsus    34 59' 3575' 110' phy & Idms		730%	1394	Ted Red		_						
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3136' 3176' 40' only & Cyrous 3176' 3195' 19' only & Cyrous 3195' 3272' 77' only & Cyrous 3272' 3318' 46' only 3318' 3423' 105' only & Cyrous 34 3' 3459' 36' only - Cyrous & A.A. 3459' 3575' 116' only & Ilmo				•								
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information	given herewith is a complete and correct record	l of th	ne well	and all work	done on it so far
as can be determined from available records.			27,	1977	

as can be determined from available records.	
Company or Operator Mulonghus	Address