

**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Santa Fe, New Mexico

(Form C-104)  
 (Revised 7/1/52)

**REQUEST FOR (OIL) - (ALLOWABLE)**

New Well  
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**11-20-56**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Tidewater Oil Company**

State **"AI"**

Well No. **1**

in **NW**

**NW**

$\frac{1}{4}$

(Company or Operator)

(Lease)

**D**

Sec. **15**

T. **19S**

R. **37E**

NMPM.

**Undesignated**

Pool

(Unit)

**Lea**

County. Date Spudded **10-24-56**

Date Completed **11-19-56**

Please indicate location:

660 660 1			

**Sec. 15, T19S, R37E**

**Casing and Cementing Record**

Size Feet Sax

Size	Feet	Sax
8-5/8	Set @ 370	300 Neat
5-1/2	3987	600 (50-50 diamix & incor neat (4% gel)
		200 Neat

Elevation **3668 K.D.** Total Depth **3990'** P.E. **3984**

Top oil/gas pay **3916** Name of Prod. Form **Queen (Penrose)**

Casing Perforations: **3916 - 3932** or

Depth to Casing shoe of Prod. String **3987**

Natural Prod. Test **None** BOPD

based on \_\_\_\_\_ bbls. Oil in \_\_\_\_\_ Hrs. \_\_\_\_\_ Mins.

Test after **sandfrac** **102** BOPD

Based on **51** bbls. Oil in **12** Hrs. **0** Mins.

Gas Well Potential \_\_\_\_\_

Size choke in inches \_\_\_\_\_  
 diamix & incor neat (4% gel)

Date first oil run to tanks or gas to Transmission system: **11-19-56**

Transporter taking Oil or Gas: **Cactus Petroleum, Inc. - Trucks**

Remarks: **Top of cement behind 5-1/2" csg. - 1990' down from K.D., cement circulated on 8-5/8" csg. Sandfraced w/ 15,000 gal. of refined crude & 10,000# sand behind 500 gal. reg. acid.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**Tidewater Oil Company**

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: *E. J. Fischer*

Title \_\_\_\_\_

By: *E. W. Hogue* **E. W. Hogue**  
 (Signature)

Title **Acting Area Superintendent**

Send Communications regarding well to:

Name **H. P. Shackelford**