Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico L...ergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	HEQ				AUTHOF		i			
Operator		TO THAT	NSPORT C	IL AND N	ATURAL C		I API No.			
Oxy USA, Inc.			-025- 05601							
Address PO Box 50250,	Midla	od mv	79710						<del></del>	
Reason(s) for Filing (Check proper box		.iu, 1A	79710		ther (Please exp	ntoin)	14415			
New Well	•	Change in T	ransporter of:			7	UNE			
Recompletion Change in Operator	Oil		Ory Gas		Effect	ive <del>Ee</del>	hrulany	1, 199	13	
If change of operator give name	Casinghe		Condensate		<del></del>					
and address of previous operator S	<u>irqo Or</u>	peratin	g, Inc.	, PO Bo	ox 3531	, Midl	and, T	x 7970	12	
II. DESCRIPTION OF WEL	L AND LE	ASE								
				uding Formation Kind of Lease t Yates SR QN State, Federal						
Location		42	Eumont	rates	SR QN	C State	Federal or Fo	ee B−2	330	
Unit Letter F	. 198	0 F	eet From The	North Li	ne and198	30	eet From The	West	Line	
Section 15 Towns	ship 19S	R	ange 37E	, , N	імрм, L	ea			County	
III. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATI	URAL GAS	71	2				
Name of Allihonzed Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent)						
Koch Oil Company  Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corp  Torp Gas				PO Box 1558, Breckenridge, TX 76024  Address (Give address to which approved copy of this form 120 be sent)						
	Corp		<i>Diy</i> G <b>c.</b>	PO BOS	1589,	"fures"	copy of this	ionmissio pe si	ens)	
D 15   19S   37E NO							en ?			
If this production is commingled with the IV. COMPLETION DATA	I from any other	er lease or poo	l, give comming	ling order num	ber:					
TV COM LETION DATA		Oil Well	Gas Well	l Non-Wall	1 111	· -	,			
Designate Type of Completion	1 - (X)	I	Oas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp.	l. Ready to Pro	xd.	Total Depth	<u> </u>	1	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Forms	ation	Top Oil/Gas	Pav				·	
							Tubing Depth			
Perforations				<del></del>			Depth Casin	g Shoe	· · · · · · · · · · · · · · · · · · ·	
		IBING CA	SING AND	CEMENTI	IC PECOD	<u> </u>			·-·	
HOLE SIZE	TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			<del>-</del>							
IL WELL  Test must be after to				·				<del></del> -	<u></u>	
OLL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	d volume of lo	ad oil and must	Producing Ma	exceed top allow thod (Flow, pur	wable for this	depih or be fo	r full 24 hours	s.)	
				Troubling ivie	uiou ( <i>riow, pur</i>	np, gas iyi, ei	c.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls			Can NCC			
	J. 50.5.			Water - Dora			Gas- MCF			
GAS WELL			<del></del>				<del></del>			
ctual Prod. Test - MCF/D	Length of Te	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	ATE OF C	OMPI IA	NCF					<del></del>		
I hereby certify that the rules and regula	tions of the Oi	l Conservation		0	IL CONS	SERVA	TION D	IVISIO	V	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUL 12 1993						
I MAN				Date /	Approved	JUL T	८ ।३३७		<u> </u>	
CEO//Elle										
Signature Pat McGee Land Manager				By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR						
Printed Name 6 / 0 / Title				Title						
0/8/93 Date	915/	7685-56	00 No	11116	<del></del>		<del></del>	<del></del> -		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.