STATE OF NEW MEXICO ERGY 440 MINERALS DEPARTMENT

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D-11 TR-# U1 11	D No.		1	
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10.1.	1-		•	
4 40 OFFICE		1	-	
RESPONTER	OIL			
	DAS	j		
PERATOR				
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OIL CONSERVATION DIVISION P. O. BOX 2058 'SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Producing Inc.	
Heraco Houdering The.	
PO Box 728, Hobbs, New Mexico 88240	
cion(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion X OII D	ry Gos
Change In Ownership . Casinghead Gas Ca	ondensate
hange of ownership give name I address of previous owner	
DESCRIPTION OF WELL AND LEASE	
well No. Pool Name, Including F	l acse No
East Eumont Unit 42 Eumont Yates 7	-Rivers Queen Stote, Federal or Fee State B-2330
Unit Letter F 1980 Feet From The North Lin	1980 West
Line of Section 15 Township 198 Ronge	37E , NMPM, Lea County
Texas New Mexico Pipeline Co. (0055-1951) The of Authorized Transporter of Cosinghed Cos (A) or Dry Gos (D) Warren Petroleum Corp. Well produces oil or liquids. Pelocotion of tonts.	PO Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74102 Is gas actually connected? Yes 1957
his production is commingled with that from any other lease or pool, OTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number:
CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
teby certify that the rules and regulations of the Oil Conservation Division have of complied with and that the information given is true and complete to the best of knowledge and belief.	APPROVED
4 a Hear	TITLE This form is to be filed in compliance with AULE 1104.
Area Superintendent · 397-3571	If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with RULE 111.
7-25-88 (Title)	All sections of this form must be filled out completely for allowable on new and recomplated wells.
(Dote)	Fill out only Sections 1, II, III, and VI for changes of concer, well name or number, or transporter or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Bock	Same Resty	Dill. Realy
Designate Type of Completic		! !	1	1	! !	!	P.B.T.D.		<u> </u>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D. 1.D.				
Devotions (DF, RKB, RT, GR, etc.,	, Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	1			_1		·····	Depth Cas	ing Shoe	
		TUBING	CASING A	D CEMENT	ING RECOR	D			
TUBING, CASING, AND CEMENTING R				DEPTH SI					
HOLE SIZE	CASING & TUBING SIZE			DE, THISE,					
	 		 						
				_i					1 1.11
V. TEST DATA AND REQUEST	FOR ALL	OWABLE.	(Test must be able for this	after recovery depth or be fo	y of total value of full 24 hours	ims of load or	il and must be	equal to or ex	e s s o top alle
OIL WELL Date First New Oil Run To Tanks	Date of T	***		Producing Method (Flow, pump, ga			ı lift, etc.f		
	Tubing Pressure			Casing Pressure		Choke Size			
Length of Teet	, active t	,,,,,							
Actual Prod. Duting Tool	O11 - Bb1 e			Water - Bb	is.		Gas - MCF	•	
GAS WELL							T 6:/14	: Concensate	
Actual Prod. Total-MCF/D	Length o	i Tost		Bble. Co	ndensate/ABM0	CF.	Cravity	Constitution	
				Casina P	ressue (Shu	t-in)	Choke Si	20	
Teeting Method (pilot, back pr.)	Tubing P	Jessme (272	15-72 I			-		· · · · · · · · · · · · · · · · · · ·	
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