## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPA	NY Tidewater	Vil Company		Log	-5 <del>11</del> 73	Hobbs.	liew	، تحملت	30
		(A	ddress)	<del></del>					
LEASE	State "AI"	WELL NO	. 3 UN	IT F	S 15	Т ]	L <b>9</b> S	R	37E
DATE	WORK PERFORMED_	3-28-57 th	ru PC	OOL	Lumont	<del></del>			
This is	a Report of: (Check		block)	/y TR	esults of	Test	of Cas	ing	Shut off
[	<b>¬</b> 1		,				or Ças	oung '	Juat-011
<u> </u>	Beginning Drilling (	Operations		R	emedial	Work			
<u> </u>	Plugging				ther Sand				<del></del>
Detaile 3 <b>-2</b> 8 <b>-57</b>	d account of work don Frilled 7-7/8" hole with 600 sks. 50-50 neat on bottom. Flu	g down at l	ix and inco 2:00 pr. :	r (4% g	gel/ ceme } hrs.	nt and	20 <b>0</b> sk	s. i	ncor
3 <b>-</b> 29 <b>-57</b>	han temperature survey and found top of cement behind $5-1/2$ " casing $\approx 2030$ " down from Kelly drive.								
3-30-57	Drilled out cement plug inside 5-1/2" csg. to 4000 P.B.T.D. Tested 5-1/2" csg. w/ 1000 psi for 30 mins. with no drop in pressure. hen gemma ray-strip log w/ collar log and perforated 5-1/2" casing from 3980 to 3994 w/ 4 jet shots per foot. has 2" tubing to bottom and displaced water w/ oil. Set 2" tubing a 3960. heleased rig at 12:00 PM.								
4-2-57	Epotted 500 gals. reg. 15% k.s. acid ahead of 15,000 gal. refined crude a 10,000% sad. Formation broke - 2900 psi back to 2200 psi. Max. treating pressure 3500 psi w to an average injection rate of 16 BPs.								
FILL IN	BELOW FOR REME	DIAL WOR	K REPORT	S ONL	Y	· · · · · · · · · · · · · · · · · · ·	<del></del>		<del></del>
Original	Well Data:				<u></u>				
DF Elev	DF Elev TD PBD			. Int. Compl Date					
Tbng. DiaTbng Depth			Oil String I	Oil String Depth				<del></del>	
	erval (s)								
Open Ho	le Interval	Produc	cing Forma	tion (s	s)				
RESULT	S OF WORKOVER:				BEFOR	E	AF	ΓER	
Date of	Γest								
Oil Prod	uction, bbls. per day					_	<del></del>		
Gas Pro	duction, Mcf per day					<del></del>	<del></del>		
Water P	roduction, bbls. per	day				<del>'ia</del>		<del></del>	<del></del>
$Gas{\scriptstyle{\sim}} Oil$	Ratio, cu. ft. per bbl				<del></del>		<del></del>		<del></del>
Gas Well	l Potential, Mcf per d	lay				-		<del></del>	<del></del>
Witnesse	d by					-	<del></del> -	<del> </del>	<del></del>
OIL	CONSERVATION CON	MMISSION	I hereby above is	true a	y that the	Compar inform lete to t	nation	n giv	en
Name	EM- isa	ker-	my know Name	reage.	Par 11/2		T	₹-	<b>i</b>
Title			Position	$\frac{-\frac{Q}{P_{r}}}{P_{r}}$	roduction	Forema		2. •	bogue
Date			Company		weter Vi				