EW MEXICO OIL CONSERVATION / MMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexi. (Place)	co August 9, 1957
WE ARE	HEREBY	REQUEST	ING AN ALLOWARIE FOR A WELL PROUNT	(Date)
T	idewater	Oil Comp	any State "AI" , Well No 4 (Lease) , R. 37E , NMPM.,	:_ NE . NW
(Company or Operator)		Operator)	(Lease)	/4,
Unit	So Letter	ec <u>19</u>	, T, R, NMPM.,	Eumont
•	Lea		Course Proc 6 11 1 7=6=57	
Disease in House 1		1	ElevationTotal Depth	brilling Completed 7-20-57
	Please indicate location:		Top Oil/Gas Pay 3973 Name of Prod.	PBTD 4009
D	CB	A	PRODUCING INTERVAL -	Form. Tellrose
			Perforations 3973-81 & 3985-98	
E	F G	H	Open Hole Depth Casing Shoe	4009 Depth Tubing 3953
 -			OIL WELL TEST -	
L	K J	I		Choke
			Natural Prod. Test: bbls.oil, bbl	s water inhrs,min. Size
М	N O	P	Test After Acid or Fracture Treatment (after recover	y of volume of oil equal to volume of
-			load oil used): 37.12 bbls.oil, 0 bbls wa	ter in 24 hrs,min. Size20/61
Soo	15 , T19 S	Dage	GAS WELL TEST -	
	179 1170	מוכת	Natural Prod. Test: MCF/Day; Hours	flowed Choke Size
Tubing ,Ca	sing and Cen	menting Reco	Method of Testing (pitot, back pressure, etc.):	312
Size	Feet	Sax	Test After Acid or Fracture Treatment:	
8-5/8	284	200	Test After Acid or Fracture Treatment:	MCF/Day; Hours flowed
0-5/0	375	300	Choke SizeMethod of Testing:	
5 -1/ 2	4009	800	Acid or Fracture Treatment (Give amounts of materials	used, such as acid, water, oil, and
	 	 	+ sand): 500 gals. 15% NE acid. 15.000 co	ole moffined amude 30 000
			Casing Tubing Date first new Press. Press oil run to tanks	8/2/52 sand
	 		Oil Transporter Texas-New Mexico Pipe 1	(475)
				line co.
emarke:			Gas Transporter Phillips Petroleum Co.	
			no en Julius 341	
••••••••		TT TIOMI	ng on intermitter.	•••••
	***************************************	••••••		
I herel	by certify th	at the info	rmation given above is true and complete to the best of	f my knowledge.
pproved	***************************************		, 19 Tidewater	Oil Company
			Original S	pany or Operator)
OI	L CONSE	RVATION	COMMISSION By: H P SHAP	CKELFORD
		16		CKELFORD (Signature) li. P.Shackelford
/:	····/			
tle			Send Communi	ications regarding well to:
		•••••••••••••••••	Name H. P. Sh	ackelford
			Box 51.7	Hobbs, New Mexico
			Address	AND MEN MEYER