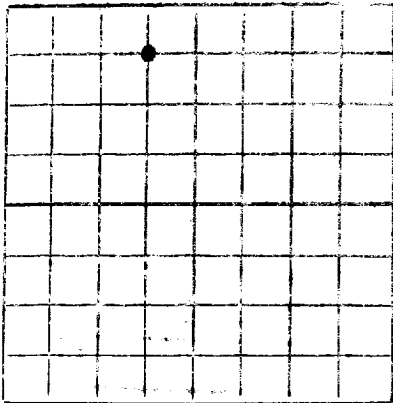




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 540 ACRES
LOCATE WELL CORRECTLY

Tidewater Oil Company

State "AI"

(Company or Operator)

(Lease)

Well No. 4, in NE 15, T. 19S, R. 37E, NMPM.
Eumont Lea County.

Well is 660' feet from North 1980 feet from West line
of Section 15. If State Land the Oil is B-2230

Drilling Commenced July 6 57 July 20 57

Name of Drilling Contractor Jennings Drilling Company

Address Box 877, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head Not Confidential The information given is to be kept confidential until

CRUD OIL PRODUCTION

No. 1, from 3973 to 3981
No. 2, from 3985 to 3998
No. 3, from to

IMPORTANT WATER BANDS

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING LOG

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.7#	New	375	Texas Pattern			
5-1/2	11#	New	4009	Larkin			

MUDLOG

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8	375	300	2 - Plug	
	5-1/2	4009	800	2 - Plug	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Quarts used, Interval treated or shot.)

Well was not tested natural. Was treated w/ 500 gals. 15% NE acid ahead of 15,000 gals. of refined crude and 10,000# sand.

Result of Production Stimulation After recovery of load oil, well flowed 37.12 BOPD on intermitter.
(7-1/2 hrs. flowing time)

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4011 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....8/7/57....., 19.....

OIL WELL: The production during the first 24 hours was 37.12 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 35.4

GAS WELL: The production during the first 24 hours was..... M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1575	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2840	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3016	T. McKee.....	T. Menefee.....
T. Queen.....	3696	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Shale & gyp.				
380	1565	1185	Red Beds				
1565	1830	265	Anhy.				
1830	2500	670	Anhy. & salt				
2500	3610	1110	Anhy.				
3610	4011	401	Lime w/ Anhy. streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 9, 1957

(Date

Company or Operator.....Tidewater Oil Company.....

Address.....Box 547 Hobbs, New Mexico

Company or Operator..... Original signed By
Name..... H. J. CRANKFORD

Position or Title.....Area Supt.