



NEW MEXICO OIL CONSERVATION COMMISSION MISCEULANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		and the second of the second o	Proceedings of the Applications	(XX)	: 347 ₉	Hobbs,	New M	exico		
		s Company					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,		
LEASE State 3-16	n, a tandhalan kalaba asan kanabasa sa sa sa ga sa	WELL N	O. 1	UNIT		ં 1 6	r	19	R	37
DATE WORK PERFO	ORMED	1-25-57					i i i i i i i i i i i i i i i i i i i			
This is a D						Calculation 1. year free age and representation	AND TOP AND LANGUE BURGERS			
This is a Report of:	(Check a	appropria	te bloc	k) [X Re	suits c	f Test	of Cas	ing S	hut-of
Beginning D	rilling O	perations	:	ſ	Re	edia!	Work			
Plugging						her				
			and the second s	L		er C. y estimated to	d william to a second and described			
Detailed account of value of v	vork done	t, nature	and qua	entity of	mat	erials	used a	nd resu	ults c	btaine
J-55 casing was with 6% total gof cement outsing survey. The comperations were 800 psi and for	ide of cas mont was started,	ou sacks of ing was fallowed to . The cas	ound to ound to osat f	he 210	nt wit O feet	th 25 g t by te	el adde Terati	ed. Top	0	
TILL INT DES ONE	7 77 77 4 77 77									
Chickers W. 12 D	REMEL	IAL WOF	K REP	ORTS	ONL.Y		**************************************	7 ·	·	· · · · · · · · · · · · · · · · · · ·
Original Well Data:				nui.		•	- And Company of the Company of the		·	
Original Well Data: DF Elev. TI)	PBD	٤١	rod. Int			Comp	l Date_		
Original Well Data: DF ElevTI Tbng. DiaTbn		PBD	٤١	nui.			Comp	l Date	:h	
Original Well Data: DF Elev. TI Thing. Dia Thin Perf Interval (s))	PBD	E i Oil Sti	rod, Int		0	Comp il Strii	l Date_	:h	
Original Well Data: DF Elev. TI Tbng. Dia Tbn Perf Interval (s) Open Hole Interval	O] ng Depth	PBD	E i Oil Sti	rod. Int		0	Comp il Stri	l Date_	:h	
Original Well Data: DF Elev. TI Tbng. Dia Tbn Perf Interval (s) Open Hole Interval	O] ng Depth	PBD	E i Oil Sti	rod, Int	on (s)	0	i! Stri	l Date_ ng Dept		
Original Well Data: DF Elev. TI Tbng. Dia Tbn Perf Interval (s) Open Hole Interval RESULTS OF WORKO	O] ng Depth	PBD	E i Oil Sti	rod, Int	on (s)	0	i! Stri	ng Dept		
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Original Well Data: DF Elev. TI Thong. Dia Thong. Perf Interval (s) Open Hole Interval RESULTS OF WORKO Date of Test Oil Production, bbls. Gas Production, Mcf Water Production, bb. Gas-Oil Ratio, cu ft.	Depth DVER: per day per day per day per bbl.	PBD Produ	E i Oil Sti	rod, Int	on (s)	0	i! Stri	ng Dept		
Original Well Data: DF Elev. TI Thoman Dia Thoman Thoman Dia Thoman Thom	Depth DVER: per day per day per day per bbl.	PBD Produ	E i Oil Sti	rod, Int	on (s)	0	i! Stri	ng Dept		
Original Well Data: DF Elev. TI Thomation Dia Thomation Perf Interval (s) Open Hole Interval RESULTS OF WORKO Date of Test Oil Production, bbls. Gas Production, Mcf Water Production, bb Gas Oil Ratio, cu ft. Gas Well Potential, Manual Company of the company of	Depth DVER: per day per day per day per bbl.	PBD Produ	E i Oil Sti	rod, Int	on (s)	BEFOR	il Stri	AFT		
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	per day per day per bbl.	PBD Produ	Oil Sta	rod, introduced formation	rtify	BEFOR	E Compa	AFT	TER give	n
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Original Well Data: DF Elev. TI Thoman Dia Thoman Thoman Dia Thoman Test Dil Production, blue Thoman Thoman Test Water Production, Mcf Water Production, blue Thoman Thoman Test Gas Well Potential, Management Thoman Test Witnessed by	per day per day per bbl.	PBD Produ	Oil Strucing F I he above my	reby ce ve is truknowled	rtify ue an ige.	BEFOR (that the	Compa	AFT	TER give	n